

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC.

API NO. 15-051-22948-0000

ADDRESS P.O. Box 45442 Tulsa, Oklahoma K 74145

COUNTY Ellis

FIELD Cochran

**CONTACT PERSON ROBERT R. PRICE PHONE AC918, 492-1694

PROD. FORMATION Lansing-Kansas City

PURCHASER Koch Oil Company

LEASE Peavey

ADDRESS P.O. Box 2239 Wichita, Kansas 67601

WELL NO. 2

WELL LOCATION NE SW SW

990 Ft. from West Line and

990 Ft. from South Line of

the SW/4 SEC. 6 TWP. 11S RGE. 18W

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. ADDRESS P.O. Box 856

Hays, Kansas 67601

WELL PLAT

PLUGGING CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas

JUN 28 1982

		6	
X			

KCC KGS (Office Use)

TOTAL DEPTH 3730' PBD 3711'

SPUD DATE 4-14-82 DATE COMPLETED 6-20-82

ELEV: GR 2066' DF 2068' KB 2071'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 295' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (BANK) (OF) Robert R. Price Operating, Inc.

OPERATOR OF THE Peavey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th. DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

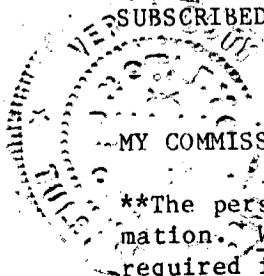
FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 24th. DAY OF June, 19 82.

MY COMMISSION EXPIRES: Feb. 5, 1985

[Signature] NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand		790	Logs: L-K Wire line	
Shale		885	RA	
Sand		1048	Sonic-Bond	
Sand and Shale		1408		
Anhydrite		1442	Anhydrite	1408' +663
Shale		1606	Topeka	3059' -993
Shale and Sand		2373	Heebner	3280' -1213
Shale		3310	Toronto	3302' -1231
Lime		3450	Lansing	3329' -1256
Shale and Lime		3491	B7KC	3558' -1480
Lime		3730	Simpson	3650' -1579
			Arbuckle	3673' -1602
			TD	3730' -1659

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	295'	Common	165	2% CACL, 3% Gel
Production	7 7/8"	5 1/2"	14#	3729'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Steel Carrier	3302-3549

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3706'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
30,500 gallons of 28% HCL	3302-3549
4,300# Benzoic Acid Flakes	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-23-82	Pump	28.0

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	None	66 MCF % 14	bbls.

Disposition of gas (vented, used on lease or sold) Perforations 3302-3549

