

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-01726-000/ None Issued - OWWD

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Peavey "C"

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NE NE NE

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from East Line of

Hays, Kansas 67601 the NE (Qtr.) SEC 6 TWP11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

			X
		6'	

KCC ✓ KGS ✓ SWD/REP ✓ PLG. ✓

TOTAL DEPTH 3679' PBTD 3667'

SPUD DATE 11-19-82 DATE COMPLETED 11-22-82

ELEV: GR 1984' DF 1986' KB 1989'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #3 Peavey

Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned; OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

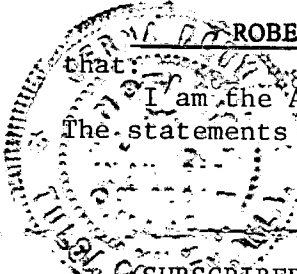
ROBERT R. PRICE, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of August, 1983.

MY COMMISSION EXPIRES: Feb. 5, 1985

(Name) Verna Doty (NOTARY PUBLIC)



RECEIVED STATE CORPORATION COMMISSION AUG 26 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Peavey "C"

ACO-1 WELL HISTORY
 SEC. 6 TWP. 11SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Clay		205'	Anhydrite	1336'
Shale		525'	Topeka	2984'
Red Bed		550'	XXXXXX	
Red Bed and Shale		630'	Heebner	3204'
Shale		820'	Toronto	3221'
Sand		1010'	Lansing	3247'
Shale and Red Bed		1295'	B/KC	3473'
Shale		1341'	Conglomerate	3556'
Anhydrite		1373'	Simpson	3582'
Shale and Shells		1820'	Arbuckle	3601'
Shale and Lime		2300'	RTD	3679'
Lime and Shale		2861'	LTD	3667'
Shale and Lime		3105'		
Lime		3679' TD		
L-K Wireline: GR/N, Sonic-Bond cased hole logs				
DST #1 3238-3295, Open 1 hr. Recovered 120' mud BHP 1010#				
DST #2 3394-3416, Open 1/2 hr. Recovered 8' mud BHP 570#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	206'	Pozmix	175	3% CaCl
Production	7 7/8"	5 1/2"	14#	3678'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3222-3469 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12,000 gallons of 28% HCL	3222-3469 OA

Date of first production DRY	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3222-3469 OA
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