

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23371-0000

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Cochran

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Peavey "F"

ADDRESS P.O. Box 2239 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW NW NW

DRILLING RANGER DRILLING COMPANY, INC. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from West Line of (N)

Hays, Kansas 67601 the NW (Qtr.) SEC 6 TWP 11SRGE 18 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

X			
	6		

KCC  KGS  SWD/REP  PLG.

TOTAL DEPTH 3550' PBD 3507'

SPUD DATE 3-5-83 DATE COMPLETED 3-12-83

ELEV: GR 1946' DF 1948' KB 1951'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108225 C-21400

Amount of surface pipe set and cemented 329' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 st. day of March

19 84 .

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION MAR 21 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Rock and Shale	0	329	Anhydrite	1294'
Shale and Red Bed	329	1294	Topeka	2932'
Anhydrite	1294	1322	Heebner	3152'
Shale and Sand	1322	1795	Toronto	3170'
Shale and Lime	1795	2930	Lansing	3194'
Lime and Shale	2930	3190	B/KC	3420'
Lime	3190	3420	Conglomerate	3432'
Shale	3420	3430	Total Depth	3550'
Shale, Chert and Lime	3430	3550		
Electric Logs: Mercury Wireline, Inc. GR/N - Bond cased hole log.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	329'	Common	200	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	3549'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Carrier Jet	2964-3418 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16,000 gallons of 28% HCL	2964-3418 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-26-84	Pump	31

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	3.5 bbls.	TSTM MCF	% 60	TSTM CFPB

Disposition of gas (vented, used on lease or sold) Perforations 2964-3418 OA