

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC.
ADDRESS P.O. Box 45442
Tulsa, Oklahoma 74145

API NO. 15-051-22949-0000
COUNTY Ellis
FIELD Cochran

**CONTACT PERSON ROBERT R. PRICE
PHONE AC 918, 492-1694

PROD. FORMATION Lansing-Kansas City
LEASE Peavey "B"

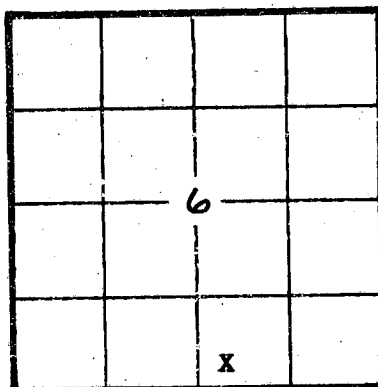
PURCHASER Koch Oil Company
ADDRESS P.O. Box 2239
Wichita, Kansas 67601

WELL NO. 1
WELL LOCATION 150' N/ SW SW SE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC.
ADDRESS P.O. Box 45442
Hays, Kansas 67601

330 Ft. from West Line and
480 Ft. from South Line of
the SE/4 SEC. 6 TWP. 11S RGE. 18W

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3580' PBD 3529'

SPUD DATE 4-6-82 DATE COMPLETED 6-20-82

ELEV: GR 1926' DF 1928' KB 1931'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 304' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA, SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (of) Robert R. Price Operating, Inc.

OPERATOR OF THE Peavey "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAID TO BE TRUE AND CORRECT. JUN 28 1982 CONSERVATION DIVISION

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF June, 19 82

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb 5, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale		657'	Logs: L-K Wire line	
Shale and Sand		1426'	RA	
Shale		2230'	Sonic-Bond	
Shale and Lime		2380'		
Shale and Sand		2570'	Anhydrite	1281' +650
Shale		3160'	Topeka	2930' -999
Shale and Lime		3580'	Heebner	3149' -1218
			Toronto	3167' -1236
			Lansing	3192' -1261
			B/KC	3417' -1486
			Arbuckle	3518' -1587
			TD	3580' -1649

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	304'	Common	220	2% CaCl, 3% Ge1
Production	7 7/8"	5 1/2"	14#	3579'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Steel Carrier	2931-3414

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3521'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
23,000 gallons of 28% HCL	2931-3414

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-22-82	Pump	28.0

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	11 bbls.	None	50 %	11 bbls.

Disposition of gas (vented, used on lease or sold) Perforations 2931-3414

