SIDE ONE

 $\underline{\text{Two}}$ (2) $\underline{\text{copies}}$ of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held <u>confidential</u>. If confidential, only file <u>one</u> copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE	E 6-30-83
OPERATOR Robert R. Price Operating, Inc.	API NO. 15-051-23158-000
ADDRESS P.O. Box 45442	COUNTY Ellis
- Tulsa, Oklahoma 74147	FIELD Cochran
** CONTACT PERSON Robert R. Price PHONEAC 918, 492-1694	PROD. FORMATION None
PURCHASER	LEASE Cave
ADDRESS	WELL NO14
	WELL LOCATION E/2 SW SW
	660 Ft. from West Line and
CONTRACTOR ADDRESS	660 Ft. from South Line of
	theSW (Qtr.)SEC 7 TWP11S RGE18W .
PLUGGING	WELL PLAT (Office
CONTRACTOR ADDRESS	Use Onl
	KCC KGS
TOTAL DEPTH - DEPTH (ABND)	SWD/REP
SPUD DATE DATE COMPLETED	PLG.
ELEV: GR DF KB	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	-
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	. A ×
Amount of surface pipe set and cemented	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other ABANDO	Shut-in Gas, Dry, Disposal, ONED LOCATION
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
	•
$\frac{A + F + I + D + A + V + I + T}{ROBERT + R \cdot PRICE}$	
that:	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.
The statements and allegations contained therein are	true and correct.
	1 pourse
SUBSCRIBED AND SWORN TO BEFORE ME this 15th.	(Name) day of February
1983	udy 01
So Constant	

FEB 1 7 1983

** The person who can be reached by phone regarding any questiconservation division information.

Wichita, Kansas

MY COMMISSION EXPIRES:

SEC. 7 TWP. 115 RGE. 18W

	cluding depth interval tested, cushion used, time tool FORMATION DESCRIPTION, CONTENTS, ET						NAME DEPTH		
FORMATIO	N DESCRIPTION,	-			十	воттом			
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Report of all string	s set _ surface	intermediate	production et	: CASING	PEC	OPD (Nov	w) or (Used		
	Size hole drilled		, I	Setting depth	T	Type cement	Sacks		e and percent additives
Purpose of string	Size Role drilled	(in O.D.)	Weight ibs/ii.	Jetting deptin		Type tement	Jucks	 	additives
									
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	LINER RECOF	1.		PERFO	RATION RECO	₹D			
ft.	lottom, ft.	Sacks	cement	Shots	per ft		Size & type	De	pth interval
ال. مخدو سيست مرين بيست	TÜBING RECC	ND						3-95-	
	Setting depth	Packer	set at					+	1205
		CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZ	E RECORD			2
	Amou	ent and kind of	moterial used	<u> </u>			De	pth interve	al treated
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	w(1417H)						1		
-i)	IV:403H Millionmanos 3	MATE							•
(1) MANISSION of first productions	HECEIVI CORPORATION FEB 1-7 W		ing method (flow			,	Gravit		