

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23159-0000

ADDRESS -P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Cochran

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION None

PHONE AC 918, 492-1694

PURCHASER LEASE Cave

ADDRESS WELL NO. 15

WELL LOCATION W/2 SW SW

DRILLING 660 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS the SW (Qtr.) SEC 7 TWP 11S RGE 18W.

PLUGGING WELL PLAT (Office Use Only) CONTRACTOR ADDRESS

|   |   |  |  |
|---|---|--|--|
|   |   |  |  |
|   |   |  |  |
|   | 7 |  |  |
| X |   |  |  |

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH. see back of form (ABND) PBTD

SPUD DATE DATE COMPLETED

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ABANDINED LOCATION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements, and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th. day of February

19 83 .

MY COMMISSION EXPIRES: Feb 5, 1985

NOTARY RECEIVED CORPORATION COMMISSION

FEB 17 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO  
 OPERATOR ROBERT R. PRICE  
 OPERATING, INC.

LEASE Cave

ACO-1 WELL HISTORY  
 SEC. 7 TWP. 11SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| ABANDONED LOCATION                    |     |        |      |       |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|---------|---------|---------------------|------|
|                            |         |         |                     |      |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
|  |              |

RECEIVED  
 STATE COMMISSION  
 OIL & GAS  
 FEB 1 1967