

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22493-K0001

ADDRESS P.O. Box 470442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Cochran

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION L-KC  
PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Wasinger

ADDRESS P.O. Box 2239 WELL NO. 1

Wichita, Kansas WELL LOCATION NE SE NW

DRILLING CONTRACTOR Production Drilling, Inc. 330 Ft. from East Line and

ADDRESS P.O. Box 680 990 Ft. from South Line of  
Hays, Kansas 67601 the NW (Qtr.) SEC 16 TWP 11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only)  
KCC   
KGS   
SWD/REP  
PLG. \_\_\_\_\_

TOTAL DEPTH 4030' PBTD 3425'

SPUD DATE 2-7-84 DATE COMPLETED 2-28-84

ELEV: GR 1879' DF 1881' KB 1884'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1185' DV Tool Used? No

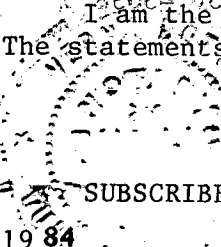
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



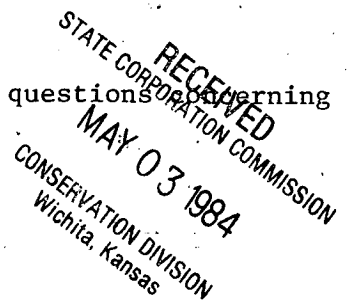
*[Signature]*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April 1984

*[Signature]*  
\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Wasinger

ACO-1 WELL HISTORY  
 SEC. 16 TWP. 11SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
OWWD			Topeka	2870'
			Heebner	3093'
			Toronto	3112'
			Lansing	3134'
			B/KC	3364'
			TD	4024'
			LTD	3421'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1185'	Common	560	2% CaCl, 3% Ge1
Production	7 7/8"	5 1/2"	14	4030'	Salt Sat.	240	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3362-3038 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8,500 gallons of 28% HCL	3362-3038 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas TSTM MCF	Water %	Gas-oil ratio TSTM CFPB
	4		120	

Disposition of gas (vented, used on lease or sold)

Perforations 3362-3038 OA