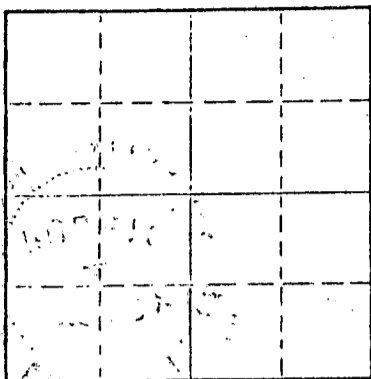


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Ellis County, Sec. 14 Twp. 11 Rge. 18 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines SW NE SE  
Lease Owner Herman Geo. Kaiser  
Lease Name Lynn Well No. #2  
Office Address Box 791 Hays, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19\_\_\_\_  
Application for plugging filed 19\_\_\_\_  
Application for plugging approved 19\_\_\_\_  
Plugging commenced 12-20-74 19\_\_\_\_  
Plugging completed 12-30-74 19\_\_\_\_  
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3428' F-1  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4 1/2"	3423'	2849.67'
				8 5/8"	1130'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

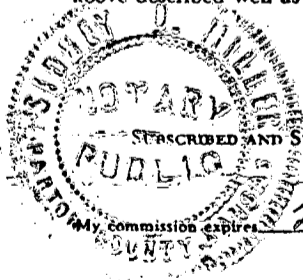
Made bottom hole plug back with sand to 3400'. Mixed and ran 3 sacks cement thru dump bailer.  
Mudded hole to 375' - set 25' rock bridge. Filled hole with 5 yards ready-mix from 350' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)



Subscribed and Sworn to before me this 31 day of December, 1974  
24 October 1976  
Notary Public.

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JAN 2 1974  
CONSERVATION DIVISION  
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

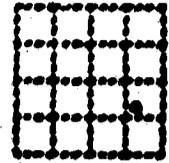
COPY

18W

SHELL OIL CO., INC.  
J.H.Lynn No. 2.

SEC.14 T.11 R.18W  
SW NE SE  
989'f NL 1015'f EL SE 1/4

County. Ellis



Elevation.

Production. Pot.509 B.  
No wtr, Deptho.

Figures Indicate Bottom of Formations.

sand & shalo	85
shale	100
shale & lime sholls	185
sand & shale	560
sand & pyrite	770
shale	820
shale & pyrite	845
sand, red bed, shale	1040
sand & shalo	1122
anhydrite	1158
red bod	1270
shalo	1455
salt & shale	1675
shalo & lime brkn	1780
shalo & lime shells	1935
shale & shells	2050
shale	2245
shale & lime strks	2280
lime & shale	2330
lime & shale strks	2505
lime & shale	2940
lime	3340
conglomerate, vari.	
shales, lime, sand,	
chert	3405
dolomite	3409
shale, sand, pyrite	3422
dolomite	3428
3427-3428 SL Corr.	
Total Depth.	

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Wichita, Kansas

Plugged back to 3424

Top Arbuckle dolo.3422 SLM

3164-72 slight to fair porosity & stained lightly  
3180-85 good porosity & lgt saturation in strks  
3247-52 slight porosity & stain  
3276-86 strks good porosity & poor stain  
3404-09 fair porosity  
3422-24 good porosity, scattered oil staining  
Core #1 3424-28 rec 4' top 1 1/2' good porosity w/vugs bleeding oil & salt wtr  
next 1' bleeding largo amt oil & wtr, saturated throughout  
btm 1 1/2' poor porosity, scattered vugs bleeding oil & wtr