## STATE OF KANSAS

## WELL PLUGGING RECORD

ke Required Affidavit	•	FORMATION PLUGGING RECORD						
nservation Division ate Corporation Commission 0 Bitting Building	Ellis	5	Cour	nty. Sec. 14	Twp 11S Rge NW/4 NW/4	(E)18		
Wichita, Kansas  NORTH	Location as "N	E¼NW¼SW¼" Lario Oil (	or footage fro & Gas Co	om lines NW/4 mpany	NW/4 NW/4			
	Lease Owner Lario Oil & Gas Company  Lease Name Conrad Well No. 1							
	Office Address	301 South	Market.	Wichita, K	ansas			
	Character of W	Office Address 301 South Market, Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole						
	Date well com	oleted		Nove	mber 21,	19		
	Application for	plugging filed	••••	Nove	mber 21,	19		
	Application for	plugging approve	ed	Nove	mber 21,	19		
	Plugging comm	enced		Nove	mber 21,	19		
	Plugging compl	eted		Nove	mber 21,	19		
	Reason for aba	adonment of well	l or producin	g formation	Dry Hole	<b>)</b>		
!!!					none			
	1			T				
ucing formation	menced? rvised plugging of th Dept	is wellC h to top	D. Stou	gh				
section Plat te of Conservation Agent who supe ucing formation v depth and thickness of all water,	menced? rvised plugging of th Dept oil and gas formation	Yes C.	D. Stou	gh	Cotal Depth of W	<sub>/ell</sub> 3526		
e of Conservation Agent who supe ucing formation depth and thickness of all water,	menced? rvised plugging of th Dept oil and gas formation	Yes C.	D. Stou	gh	Cotal Depth of W	<sub>7ell</sub> 3526		
e of Conservation Agent who super ucing formation	menced? rvised plugging of th	Yes Can be to top	D. Stou Botton	gh T	Cotal Depth of W	<sub>Vell</sub> 3526		
e of Conservation Agent who super ucing formation	menced? rvised plugging of th Dept oil and gas formation Content	Yes Can be to top Section From	D. Stou Botton	gh T	Cotal Depth of W	ASING RECOR Pulled Out None		
e of Conservation Agent who super ucing formation	menced? rvised plugging of th Dept oil and gas formation  Content	Yes Can be to top	D. Stou Botton	8 5/8"	Cotal Depth of W	ASING RECOR Pulled Out None		
e of Conservation Agent who super ucing formation depth and thickness of all water, L. GAS OR WATER RECORDS  Formation	menced? rvised plugging of th	Yes Can be to top	D. Stou Botton	gh	Cotal Depth of W	ASING RECOR Pulled Out None		
e of Conservation Agent who super ucing formation depth and thickness of all water, L. GAS OR WATER RECORDS  Formation	menced? rvised plugging of th	Yes Can be to top	D. Stou Botton	gh T	Cotal Depth of W	ASING RECOR Pulled Out None		
e of Conservation Agent who super ucing formation	menced? rvised plugging of th	Yes Can be to top Section From	D. Stou Botton	gh	Cotal Depth of W	ASING RECOR  Pulled Out  None		
e of Conservation Agent who super ucing formation with depth and thickness of all water, L, GAS OR WATER RECORDS  Formation	menced? rvised plugging of th	Yes Can be to top	D. Stou Botton	gh	Put In 1170'	Vell 3526 1 ASING RECOR Pulled Out None		
section Plat the of Conservation Agent who super ucing formation or depth and thickness of all water, L, GAS OR WATER RECORDS  Formation	menced? rvised plugging of th	Yes Can be to top	D. Stou Botton	gh	Cotal Depth of W	ASING RECOR Pulled Out None		
section Plat the of Conservation Agent who super ucing formation	menced? rvised plugging of th	Yes Can be to top	D. Stou Botton	gh T	Cotal Depth of W	ASING RECOR Pulled Out None		
section Plat the of Conservation Agent who super ucing formation	menced? rvised plugging of th Dept oil and gas formation  Content	Yes Can be to top Section of the control of the con	D. Stou Botton	gh Size 8 5/8"  ud fluid was place	Put In 1170' ced and the method	ASING RECOR  Pulled Out  None		
Section Plat the of Conservation Agent who super ucing formation of depth and thickness of all water, L, GAS OR WATER RECORDS  Formation  Describe in detail the manner in valueing it into the hold. If cement	menced? rvised plugging of th	Yes Can be to top Section of the control of the con	D. Stou Botton	gh Size 8 5/8"  ud fluid was place	Put In 1170' ced and the method	ASING RECOR  Pulled Out  None		
section Plat the of Conservation Agent who super ucing formation	menced? rvised plugging of th	Yes Can be to top Section of the control of the con	D. Stou Botton	gh Size 8 5/8"  ud fluid was place	Put In 1170' ced and the method	ASING RECOR  Pulled Out  None		
Section Plat the of Conservation Agent who super ucing formation of depth and thickness of all water, L, GAS OR WATER RECORDS  Formation  Describe in detail the manner in valueing it into the hold. If cement	menced? rvised plugging of th	Yes Can be to top Section of the control of the con	D. Stou Botton To where the metharacter of se	Size  8 5/8"  ud fluid was place ame and depth p	Put In 1170' ced and the method	ASING RECOR  Pulled Out  None		

introducing it into the hold. If cement or other plugs were used, stat	te the character of same and depth placed, fromfeet
	and the second s
Drove plug to bottom of surface pipe, to 200' spotted 15 sacks cement, spot	HOWCO spotted 15 sacks cement, drove plug ted plug at 30'. Filled hole to top with
cement.	
× .	
	I.I.I.AV
	SIME CONTROL
(If additional description is	s necessary, use BACK of this sheet)  Lario Oil & Gas Company 1947
Address-	301 South Market
	Wichita, Kansas
STATE OF Kansas COUNTY OF Leo Ross	Sedgwick , ss. , ss. , control of the above-described w
being first duly sworn on oath, says: That I have knowledge of the described well as filed and that the same are true and correct. So he	facts, statements, and matters herein contained and the log of the about

Sworn to before me this 9th day of ......

UGGING FLE SEC14 TIL RISW MCE / LINE / D.

December

301 South Market, Wichita, Kansas

Notary Public.

COMPANY: LARIO OIL & GAS COMPANY CONTRACTOR: MURFIN DRILLING COMPANY FARM: CONRAD NO. 1 LOCATION NW NW NW Sec. 14-115-18W Ellis County, Kansas COMMENCED: 11-5-47 COMPLETED 11-21-47 . PRODUCTION: DRY

CASING: 8 5/8" 1170 Cem. 550 sacks.

		-		•	
FORMATION	DEPTH		e de San	TOPS:	e de la companya de l
Shale & Sand	60		•	Topeka	2860
Shale & Shells	405		•	Lansing	3128
Shale & Sand	545			Simpson	3450
Iron	<b>590</b>			Arbuckle	3473
Shale & Shells	970		•	T.D.	3526
Red Bed	1151				-
Anhydrite	1195			All tops com	rrected to
Shale & Shells	1365			derrick floo	
Shale	1515				
Shale & Shells	1600				•
Salt & Shale	1775				
Shale & Shells	<b>1</b> 840				
Shale & Lime	2015				
Lime	2085				
Lime & Shale	2155				
Lime	2210		•		•
Lime & Shale	2415				
Lime Broken	2465				
Lime	2635				
Shale & Shells	2655				
Lime	2685				• •
Lime & Shale	2845				
Shale	2860	• • •	للدراء شهر مرشده للريب السالد	i e 🛊 . 😕 with	₩ Jange ge
Lime	2900				
Lime & Shale	2945				
Lime	3085				
Lime & Shale	3120				
Lime	3155				
Lime & Shale	3205				
Lime	3375				
Conglomerate-chert	3420			مسمد.	FILIN
Shale	3435	•			
Arbuckle	3473			S.	TATE COOK
Lime	3510				CONSTRUMENTAL VIOLE
Lime & Chert	3526			رازل	COMMISSORY NOW
T.D.	3526			180	1-1940



