

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-23,866-00-00

NW SW NE, SEC. 13, T 17 S, R 26 W/EX

1650 feet from N & section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4689

Operator: Thomas C. Lutz

Name & Address P.O. Box 940

Fayetteville, AR 72702

Lease Name Jerry Ouenzer Well # 1

County Ness 145.02

Well Total Depth 4462 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 214

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Discovery Drilling License Number 31548

Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 10 a.m. Day: 21 Month: 3 Year: 19 95

Plugging proposal received from Tom Alm

(company name) Discovery Drilling (phone)

to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1835-67' Elevation 2488' KB.

1st plug at 1860' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1 p.m. Day: 21 Month: 3 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1860' with 50 sx cement,

2nd plug at 1150' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED
(did not) observe this plugging.

DATE: 3-30-95 Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 42491 3-21

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 1995
CONSERVATION DIVISION
WICHITA, KS

FOR ALL USE:

EFFECTIVE DATE: 3-12-95

DISTRICT: # 1

SGA? ... Yes ... No

State of Kansas

NOTICE OF INTENTION TO DRILL

135-23,866-0020

FORM MUST BE TYPED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 10 1995
month day year

Spot NW SW NE Sec 13 Twp 17 S, Rg 26 East West

OPERATOR: License # 4689
Name: Thomas C. Lutz
Address: P.O. Box 940
City/State/Zip: Fayetteville, Ar 72702
Contact Person: Thomas C. Lutz
Phone: 501-443-5430

1650 feet from ~~South~~ North line of Section
2310 feet from East / ~~West~~ line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Jerry Quenzer Well # 1
Field Name: Dumler S A

CONTRACTOR: License # 31548
Name: Discovery Drilling

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2475 est. feet HSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rot
... Gas ... Storage ... Pool Ext. ... Air R
... OAWO ... Disposal ... Wildcat ... Cabl
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 500' / 180'
Depth to bottom of usable water: 800' / 1100'

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: NA
Expected Total Depth: 4500'
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Water Source for Drilling Operations:
... well X farm pond ... other

Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Exp. 9/7/95

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sec.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 1995
CONSERVATION DIVISION
WICHITA, KANSAS

STATE COMMUNICATIONS
MAY 1995

Pusher Tom Alm
SPUD DATE 3-14-95 INIT. R.L.
LENGTH SURFACE PLANNED 210 ft 8 5/8
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done bbls. _____
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 5/8 @ 214 CONDUCTOR _____
ANHYDRITE T-1835 B-1867 ELEVATION 2488 KB
TD 4462 FORMATION MISS

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1860 Ft. W/ 50 SX
1/2 Base Anhy. @ 1150 Ft. W/ 80 SX
1/2, 1/2 Plug @ 250 Ft. W/ 40 SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN R.L. DATE 3-20 Hauling _____
TYPE OF CEMENT 60/40 9026% 1/4 Flostat
STARTING TIME 10:00 (AM/PM) DATE 3-21-95
COMPLETION TIME 1:00 (AM/PM) DATE 3-21-95
CEMENT COMPANY Halliburton