

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- -135-22, 413-00-00

NWNWNW SEC. 13, T17S, R26W

330 FEET FROM N/E SECTION LINE

330 FEET FROM W/E SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 2075

LEASE NAME Quenzer WELL # 1-B

OPERATOR: Anador Resources Inc
NAME & ADDRESS: 5700 S. Quebec
Suite 320
Englewood Colorado
80111

COUNTY Ness

WELL TOTAL DEPTH 4582 \$148.92 FEET

CONDUCTOR PIPE: SIZE FEET

SURFACE CASING: SIZE 8 5/8 FEET 300

ABANDONED OIL WELL GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR Post + Mastin Well Service LICENSE NUMBER 8438

ADDRESS Box 297 Garden City KS 67846

COMPANY TO PLUG AT: HOUR: 12:30 pm DAY: 11 MONTH: August YEAR: 19 83

PLUGGING PROPOSAL RECEIVED FROM Harvey Moore

(COMPANY NAME) Anador Resources Inc. (PHONE) _____

WERE: Sand bottom to 4460 + dump 4sx cement

Then squeeze down 8 5/8" surface pipe with

3sx balls - 15 gel - 70sx cement - 15 gel - 1sx balls

- 1 wiper plug - 130sx cement. For cement use

60/40 poz mix 2% gel 3% cc

PLUGGING PROPOSAL RECEIVED BY Steve Durrant (TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 1:45 pm DAY: 11 MONTH: August YEAR: 19 83

ACTUAL PLUGGING REPORT Plugged as proposed in above paragraph

Maximum pump pressure 450 psi

Shut in pressure 100 psi

Recovered 2600' of 4 1/2" production casing

Sun oil well cementing pumped the cement

REMARKS: _____

I (DID / DID NOT) OBSERVE THIS PLUGGING.

RECEIVED STATE CORPORATION COMMISSION

SIGNED Richard W. Lacy (TECHNICIAN)

INVOICED AUG 4 5 1983

DATE 8-16-83 CONSERVATION DIVISION Wichita, Kansas

INV. NO. 5176-W

FORM CP-213 REV. 6-83