

1 070808

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,083 -00-00
100' S of
SW NW NE, SEC. 14, T 17 S, R 26 W/E
4190 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5229

Lease Name Mosiman AB Well # 2

Operator: Phillips Petroleum Company County Ness 148.53

Name & Address RR 3, Box 20 A Great Plains Region
P.O. Box 358
BORGER, TX 79008 Well Total Depth 4570 feet

Great Bend, KS 67530 Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 319

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 8:30 a.m. Day: 17 Month: 5 Year: 1990

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4566' PBD 4432' Perfs at 3968-4410'

1st plug sand back to 3920' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 5 sx gel and 175 sx cement down 5 1/2".

3rd plug pump 175 sx cement down annulus.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:15 a.m. Day: 17 Month: 5 Year: 1990

ACTUAL PLUGGING REPORT 1st plug set CIBP at 1340', shot casing at 1100',

2nd plug pumped 5 sx gel and 175 sx cement down 5 1/2". Maximum pressure 1000 psi and shut in 50 psi.

3rd plug pumped 175 sx cement down backside. Maximum pressure 200 psi and shut in 50 psi.

Remarks: Used 60/4000 mix 8% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

*Copy # 80 9205
P. R. Smith
8842638*

RECEIVED
STATE OF KANSAS
MAY 25 1990
WICHITA, KANSAS

11/11/90
observe this plugging.

Signed Dan Johnson
(TECHNICIAN)

DATE 5-25-90
INV. NO. 28259