

To: **STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202**

API NUMBER 15- 135-23,876-00-00  
30' S of  
NE SW SW, SEC. 14, T 17 S, R 26 W&X

**TECHNICIAN'S PLUGGING REPORT**

Operator License # 5123  
Operator: Pickrell Drilling Company, Inc.  
Name & Address 110 N. Market, Ste. 205  
Wichita, KS 67202

960 feet from S section line  
990 feet from W&E section line  
Lease Name Hopkins C Well # 1  
County Ness 146.38  
Well Total Depth 4504 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 224

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123  
Address 110 N. Market, Ste. 205; Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 11 Month: 5 Year: 1995

Plugging proposal received from Doyle Folkerts  
(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1919'  
1st plug at 1930' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,  
3rd plug at 600' with 40 sx cement, 4th plug at 250' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9:30 a.m. Day: 11 Month: 5 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1930' with 50 sx cement,  
2nd plug at 1150' with 80 sx cement,  
3rd plug at 600' with 40 sx cement,  
4th plug at 250' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 16 1995**  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICE** (if not observed) observe this plugging.

DATE JUN 02 1995  
INV. NO. 42913

Signed [Signature]  
(TECHNICIAN)

EFFECTIVE DATE: 4-22-95

State of Kansas

NOTICE OF INTENTION TO DRILL

135-23,876-09200

DISTRICT # SC&A? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 - 25 - 95 month day year

Spot 2nd S. 4. NE - SW - SW. Sec. 14. Twp. 17. S, Rg. 26. X East West

OPERATOR: License # 5123 Pickrell Drilling Company, Inc. 110 N. Market, Suite 205 Wichita, Kansas 67202 Contact Person: Larry J. Richardson 316-262-8427

960' feet from South / North line of Section 990' feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5123 Company Tools

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ness Lease Name: Hopkins "C" Well #: 1 Field Name: Kansada

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X. Mud Rotary ... Gas ... Storage X Pool Ext. ... Air Rotary ... OAWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippian Nearest lease or unit boundary: 960' Ground Surface Elevation: 2524 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 1200 // 40' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: N/A Projected Total Depth: 4500 Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Exp. 10/17/95

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

STATE RECEIVED COMMISSION

Pusher Doyle Folkerts SPUD DATE 5-2-95 INIT. ALW LENGTH SURFACE PLANNED 200' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 2 1/2 @ 22' CONDUCTOR ANHYDRITE T- B-1919 ELEVATION TD 450' FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Anhydrite Base @ 1930 Ft. W/ 50 SX 1/2 Base Anhy. @ 1150 Ft. W/ 80 SX 1/2, 1/2 Plug @ 600 Ft. W/ 40 SX Bottom Surface @ 250 Ft. W/ 40 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 12 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SM DATE 5-8-95 TYPE OF CEMENT 60/40 6% 1/4 F-10 STARTING TIME 7:00 (AM/PM) DATE 5-11-95 COMPLETION TIME 9:30 (AM/PM) DATE 5-11-95 CEMENT COMPANY Allied