

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION E/2 E/2 NE, SEC. 22, T 17 S, R 26 W/EX
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-23,928-00-00
1320 feet from N& section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5086
Operator: Pintail Petroleum, Ltd.
Name & Address: 225 N. Market, Ste. 300
Wichita, KS 67202

Lease Name Popp Well # 2
County Ness
Well Total Depth 4478 145.53 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 228

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Mallard JV Inc. License Number 4958
Address: P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 12 p.m. Day: 9 Month: 4 Year: 19 96
Plugging proposal received from Carol
(company name) Mallard JV Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1881' with 50 sx cement, 2nd plug at 940' with 50 sx cement,
3rd plug at 470' with 50 sx cement, 4th plug at 228' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

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KANSAS
SECTION
CORPORATION
COMM. DIV.
APR 19 5 49 PM '96

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None _____
Operations Completed: Hour: 2 p.m. Day: 9 Month: 4 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1881' with 50 sx cement,
2nd plug at 940' with 50 sx cement, 3rd plug at 470' with 50 sx cement,
4th plug at 228' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)
Observe this plugging.

DATE 4-19-96
45366
4-9

Signed Bill Johnson
(TECHNICIAN)

EFFECTIVE DATE: 3-31-96
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23, 928-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 29 1996
month day year

Spot E/2 E/2 NE Sec 22 Twp 17 S, Rg 26 XX West

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 100
City/State/Zip: Wichita, KS 67202
Contact Person: Innes Phillips
Phone: 316-263-2243

1320 feet from East / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: POPP #2 Well #: 2
Field Name: Wildcat

CONTRACTOR: License #: 4958
Name: Mallard Joint Venture

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330

-- Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2499 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1050

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 220
Length of Conductor pipe required: N/A

Projected Total Depth: 4450
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? yes X no
If yes, proposed zone: _____
220' Alt. II Req

Exp. 9/26/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Carroll
SPUD DATE 3-30-96 INIT. R.C.L.
LENGTH SURFACE PLANNED 220' 228
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- B- ELEVATION
FD 445' FORMATION Mississippian
RAN PIPE @ DV TOOL ALT II DONE
SX Y N SX
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1881 Ft. W/ 50 SX
1/2 Base Anhy. @ 940 Ft. W/ 50 SX
1/2, 1/2 Plug @ 470 Ft. W/ 50 SX
Bottom Surface @ 228 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL NO SX (Irr. Well Pond _____)
TECHNICIAN _____ DATE _____ Hauling _____
TYPE OF CEMENT 60-40 DATE 4-9
STARTING TIME 12:30 (AM/PM) DATE 4-9
COMPLETION TIME 2:00 (AM/PM) DATE 4-9
CEMENT COMPANY Heliol

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KANSAS CORP COMM
5/15/96