

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 13- 135-23,551-00-00

E/2 NW NW, SEC. 23, T 17 S, R 26 W/E
4620 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5030

Lease Name Norton "KS" Well # 1

Operator: Vess Oil Corporation
Name & Address: 8100 E. 22nd North, Bldg. 300
Wichita, KS 67226

County Ness 145.40

Well Total Depth 4474 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 285

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 3:30 p.m. Day: 1 Month: 3 Year: 1991

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1858-88'
1st plug at 1900' with 50 sx cement, 2nd plug at 1100' with 50 sx cement,
3rd plug at 650' with 40 sx cement, 4th plug at 320' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6 p.m. Day: 1 Month: 3 Year: 1991

ACTUAL PLUGGING REPORT 1st plug at 1900' with 50 sx cement,
2nd plug at 1100' with 50 sx cement,
3rd plug at 650' with 40 sx cement,
4th plug at 320' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INNOVATIVE OIL FIELD SERVICE STATE OF KANSAS CORPORATION COMMISSION

DATE 3-12-91
INSTR. NO. 3116

MAR - 6 1991

Signed Case Morris (TECHNICIAN)

FORM MUST BE SIGNED
FORM C-1 6/90
EFFECTIVE DATE: 2-11-91

State of Kansas
NOTICE OF INTENTION TO DRILL
135-23,551-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 18 1991
month day year

E/2 NW NW Sec .23 Twp .17 S, Rg 26 XX East West

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd North, Bldg 300
City/State/Zip: Wichita, KS 67226
Contact Person: Bill Horgan
Phone: 682-1537

4620' feet from South line of Section
4290' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc

County: Ness
Lease Name: Norton "KS" Well #: 1
Field Name: Kansada

Is this a Prorated Field? yes no

Target Formation(s): Miss
Nearest lease or unit boundary: 660

Ground Surface Elevation: 2500 feet MSL
Domestic well within 330 feet: yes no

Municipal well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1125'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A

Projected Total Depth: 4465'
Formation at Total Depth: Miss
Water Source for Drilling Operations: well farm pond other

DWR Permit #: not available yet
Will Cores Be Taken?: yes no

If yes, proposed zone: 250' Alt. II Req.

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes

If OWMO: old well information as follows: STATE OF KANSAS RECEIVED
Operator: MISSOURI
Well Name: MISSOURI
Comp. Date: 6/1991
Old Total Depth: 61991

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: MISSOURI

Exp. 8/6/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;

Pusher Greg Dantman
SPUD DATE 2-21- INIT. 2800Q
LENGTH SURFACE PLANNED 285855
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5 1/2 @ 285 CONDUCTOR
ANHYDRITE T- 1858 B- 1888 ELEVATION
TD 4474 FORMATION -
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1700 Ft. W/ 50 SX
1/2 Base Anyh. @ 1100 Ft. W/ 50 SX
1/2, 1/2 Plug @ 650 Ft. W/ 40 SX
Bottom Surface @ 320 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN CM DATE 2-28-91 Hauling
TYPE OF CEMENT 60/40 67 1/4 # flow lead
STARTING TIME 3:20 (AM/PM) DATE 3-1-91
COMPLETION TIME 6:00 (AM/PM) DATE 7-1-91
CEMENT COMPANY Allied