

1 051468

API NUMBER 15- 135-23,571-0000 298R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW NE NE SW, SEC. 25, T 17 S, R 26 W X

2475 feet from S section line  
3135 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5663

Lease Name Norton Well # 1

Operator: Hess Oil Company

County Ness

Name: P.O. Box 1009

Well Total Depth 4430 feet

Address: McPherson, KS 67460

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 211

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 2:30 p.m. Day: 13 Month: 8 Year: 19 91

Plugging proposal received from Arnie Hess

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1745-85'  
1st plug at 1780' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,  
3rd plug at 230' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8 p.m. Day: 13 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1780' with 50 sx cement,

2nd plug at 1200' with 80 sx cement,

3rd plug at 230' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

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CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel  $\frac{1}{2}$  floseal by Allied.

INVOICED

(If additional description is necessary, use BACK of this form.)

(XXXX) did not observe this plugging.

DATE 9-12-91

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 33090

FORM MUST BE TYPED  
FORM C-1 4/90  
EFFECTIVE DATE: 4-22-91

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,571-0000 ALL BLANKS MUST BE FILLED  
FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 22, 1991  
month day year

50' S of NW 1/4 Sec 25, Twp 17. S, Rg 26 East  
W 1/2 West

OPERATOR: License # 5663  
Name: Hess Oil Company  
Address: P.O. Box 1009  
City/State/Zip: McPherson, Ks. 67460  
Contact Person: Bryan Hess  
Phone: 316-241-4640

2475 feet from South line of Section  
31.33 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard JV, Inc.

County: Ness  
Lease Name: Norton Well #: 1  
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 495

Ground Surface Elevation: 2475 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 1150

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STATE CORPORATION COMMISSION

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

SEP 03 1991

CONSERVATION DIVISION

Directional, Deviated or Horizontal wellbore? Wichita, Kansas no  
If yes, total depth location: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: NA  
Projected Total Depth: 4400

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 10/17/91

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Clay - Ann Stee  
SPUD DATE 4-22-91 will call Aggrd out  
INIT. 11/11  
LENGTH SURFACE PLANNED 200 ±  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 211 CONDUCTOR  
ANHYDRITE T- 1745 B- 1785 ELEVATION  
TD 4420 FORMATION \_\_\_\_\_  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 180 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1200 Ft. W/ 80 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ 270 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN R.L. DATE 8-9-91 Hauling \_\_\_\_\_  
TYPE OF CEMENT 60/40 p.o. 2 6% gcl 1/4 Fluorid  
STARTING TIME 2:30 (AM/PM) DATE 8/15  
COMPLETION TIME 8: (AM/PM) DATE 8-13  
CEMENT COMPANY Allied