

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114

Purchaser: Clear Creek, Inc.

Operator Contact Person: Bob Watchous

Phone ( 316 ) 283-0232

Contractor: Name: John's Cable Tools

License: 3027

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S10W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Palomino Petroleum, Inc.

Well Name: Stanley #1

Comp. Date 9-11-87 Old Total Depth 4305 PB 4287

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-5-92 5-6-92 5-11-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23152-00-01

County Ness

150' So. of \_\_\_\_\_  
C - SW - SW Sec. 27 Twp. 18 Rge. 24 X W

510 Feet from (S)N (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Stanley Well # 1

Field Name McDonald NE

Producing Formation Miss. & Marm.

Elevation: Ground 2298 KB 2306

Total Depth 4307 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
See ACO-1 dated 9-18-87  
feet depth to (attached) w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan on wd OR 11-1-92  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT RECORDS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous

Title Pres. Date 9-3-92

Subscribed and sworn to before me this 3rd day of September, 19 92.

Notary Public Kathryn L. Frerking

Date Commission Expires August 21, 1993

KATHRYN L. FRERKING  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 8-21-93

RECEIVED  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Palomino Petroleum, Inc.

Lease Name Stanley

Well # 1

Sec. 27 Twp. 18 Rge. 24

East  
 West

County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

List All E.Logs Run:

See ACO-1 dated 9-18-87 (attached)

See ACO-1 dated 9-18-87 (attached)

CASINGS RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See ACO-1 dated 9-18-87 (attached)							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		500 gal. (250gal. mud acid) (250gal. 15% Non E)	4300-07
		1250 gal. 20% Hcl	4300-07

**TUBING RECORD** Size 2 3/8 Set At 4305 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or In] 5-11-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 54 Bbls. Gas 7 Mcf Water 7 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(if vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 4075-84  
4300-07



Operator Name Palomino Petroleum Lease Name Stanley Well # 1

Sec. 27 Twp. 18 Rge. 24  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Formation Description  Log  Sample

PALOMINO PETROLEUM #1 STANLEY  
 150' S. of C SW SW, Section 27-18-24W, Ness County, Kansas  
 Elevation: 2306 K.B. API #15-135-23152

8-26-87 Spudded 8-5/8" @ 211' w/140 sacks circulated  
 5-1/2" @ 4300' w/250 sacks

**ELOG TOPS**

Anhy.	1570 (+ 736)
Topeka	3355 (-1049)
Heeb.	3665 (-1359)
L-KC	3709 (-1403)
Ft. Scott	4204 (-1898)
Hiss. Dolo.	4297 (-1991)
Elog TD	4307 (-2001)
RTD	4305 (-1999)

D.S.T. #1: 3386-3415, 30-30-30-30, GBT, rec. 1500' gas above 585' fl. (5.57 bbls.) (using 300' d. col-lars). 1.70 bbls. oil + 3.87 bbls. wtr. = 5.57 bf. FP 102-215, 261-329; SIP 1107-1095.  
 D.S.T. #2: 3606-3616, 30-30-30-30, GBT, rec. 930' s. wtr. (nso). FP 56-295, 340-477; SIP 1252-1241.  
 D.S.T. #3: 3690-3714, 30-30-30-30, GBT, rec. 945' mdy. s. wtr. w/s.s.o. in top 2 stands. FP 162-290, 337-465; SIP 1208-1174.  
 D.S.T. #4: 4053-4100, 30-30-30-30, SBT (off bucket bot-tom in 1/2 min.), rec. gas to surface in 23 min. & 2700' fluid (2645' cl. gsy. oil & 55' hogc-mo wtr.) Rec. 35.79 bo in one hour. FP 409-759, 837-916; SIP 1062-1062. Gravity = 39° @ 60°.

PBTD 4287'. Perf. Marm. 4075-4084 3/ft. ssb's.  
 Swab Test: 1st 30 min. = 10 bo from 1400' O.B.  
 2nd 30 min. = 7 bo from 1700' O.B.  
 Productivity = 50-60 bopd, no water (natural).  
 ONPU = 2900' oil, P.O.P.  
 Pump 167 bopd - no water.

*Swab to bottom (Rec. 55 bo)*

9-18-87 State potential 160 bopd - no water.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20	211	60-40 Poz	140	2% gel, 3% cc
Production	7 7/8	5 1/2	14	4300	60-40 Poz	250	2% gel, 10% sal
							15 bbl. salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4075-4084			None			
TUBING RECORD							
Size <u>2 7/8" O.D.</u> Set At <u>4283'</u>		Packer at <u>None</u>		Linar Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
9-11-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
* 167		Bbls	MCF	0	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4075-4084  
 Used on Lease  
 Dually Completed .....  
 Comingled .....

\* Note: State Test 9-16-87 = 160 bopd, no wtr