

PURCHASER MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23817-0000 **ORIGINAL**
County Ness

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address 4924 SE 84th Street
city/State/Zip Newton, Kansas 67114-8827

C - SW - NE - NW Sec. 14 Twp. 17 Rge. 26 X^E
990 Feet from S(N) (circle one) Line of Section
1650 Feet from E(W) (circle one) Line of Section

Purchaser: Koch Oil Company
Operator Contact Person: Klee R. Watchous
Phone (316) 283-0232

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)
Lease Name Dumler Well # 1
Field Name Kansada

Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Rob Patton/Ann Watchous

Producing Formation Miss.
Elevation: Ground 2565 KB 2570
Total Depth 4490' PBTD -----

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1921 Feet
If Alternate II completion, cement circulated from 1921
feet depth to surface w/ 345 sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
5-3-94 5-12-94 5-25-94
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 2 JH 11-9-94
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 700 bbls
Dewatering method used Let Evaporate

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous
Title President Date 6-27-94
Subscribed and sworn to before me this 27th day of June
19 94.
Notary Public Kathryn L. Frecking

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distrib JUN 28 1994
KCC SVD/Rep NGPA
KGS _____ other
CONSERVATION DIVISION (ify)
Wichita, Kansas

KATHRYN L. FRECKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-97

August 21, 1997

Operator Palomino Petroleum, Inc.

Lease Name Dumler

Well # 1

Sec. 14 Twp. 17 Rge. 26

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: RADIATION GUARD

PALOMINO PETROLEUM
NEWTON KS 67114-8827

#1 DUMLER

14-17S-26W
SW NE NW

sec 4-1/4 S OF UTICA KS
cont: PICKRELL DRILLING # 10
cont: ROB PATTON / ANN WATCHOUS

by: NESS
Rec: KANSADA

API 15-135-23817

est 05/20/94	est 05/03/94	est 05/12/94	est 06/06/94	est 06/06/94
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ELV: 2570 KB, 2565 GL LOG

IP status:
OIL, P 50 BO & 100 BWPD, MISS 4487-4491, 05/25/94
CSG: 8-5/8" 212 / 140 SX (ALT 2), 5-1/2" 4487 / 250 SX,
PORT COLLAR AT 1821
NO CORES
DST (1) 4455-4490 (MISS), / 30-30 50-60, WB BLDG TO
FB THRU-OUT, REC 100' CLEAN OIL, 120' OCM ISP
962# FSP 997# IFP 70# 82# FFP 105# -105#
TRGT ZN: MISS, PTD 4510 (MISS), MICT - CO, (MISS
OH), AC 250 GAL, SWB DWN, SD, T & R, POP, P 50 BO
& 100 BWPD, 5/25/94

TOPS:dopt/datum
ANH.....1910 - 660
HEEB.....3825 - 1256
LANS.....3870 - 1300
STARK.....4125 - 1556
FT SC.....4380 - 1810
CHER.....4405 - 1835
MISS.....4475 - 1905
MISS DOL.....4485 - 1916
RTD.....4490 - 1920
LTD.....4491 - 1921

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	20#	212	60/40 Poz.	140	2% gel, 3% cc
Production (used)	7 7/8	5 1/2	14#	4487	60/40 Poz.	250	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gal 15% INF acid.	4493

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4468</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SVD or In.] <u>5-25-94</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>50</u> Bbls.	Gas <u>100</u> Mcf	Water <u>100</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented Sold Used on Lease
(If Vented: SHRBIT AGG-18.)

METHOD OF COMPLETION

Open Hble Puff: Dually Compl

Production Interval
4487-4493

ORIGINAL ALLIED CEMENTING CO., INC.

No. 2295

Home Office P. O. Box 31 Russell, Kansas 67665

NEW *NEW*

Date	05-03-94	Sec.	14	Twp.	17	Range	26	Called Out	4:30 AM	On Location	5:15 PM	Job Start	9:40 PM	Finish	10:20 PM
Lease	DUMLER	Well No.	1	Location	E/SINE W/1/4 4 1/2 S 1 N/1/2 W			County	NESS		State	KS			
Contractor	PICKRELL DRILL CO. #10			Owner	PALOMINA PETROLIUM INC										
Type Job	Surface			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4"		T.D.	220'											
Csg.	8 5/8"		Depth	217'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint	79'											
Press Max.			Minimum												
Meas Line	1		Displace	13.											
Perf.															

EQUIPMENT

Pumptrk	No.	Cement	BUD
	181	Helper	
Pumptrk	No.	Cement	KICK
	69	Helper	
Bulktrk		Driver	
	69	Driver	

DEPTH of Job	217'
Reference:	
	DEPTH CHG Pump Trk 430.00
	32 MILEAGE CHG 72.00
	1 TOP 8 5/8" WOODEN Plug 42.00
	Total \$544.00

Remarks:
 BROKE CIRCULATOR - HOOKED UP
 MILLER 140 SK 60/140 - RZ 3% GEL
 2% GEL
 CEMENT CIRCULATOR

Charge To: PALOMINA PETROLIUM INC
 Street: 4924 S/E 8TH STREET
 City: NEWTON State KS 67114

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *Ally Falkert*

CEMENT

Amount Ordered	140 SK 60/140 RZ 3% GEL 2% GEL	
Consisting of		
Common	84	5.75 483.00
Poz. Mix	56	3.00 168.00
Gel.	2	9.00 18.00
Chloride	4	25.00 100.00
Quickset		
Handling	140	1.00 140.00
Mileage	32	179.20
Total		1088.20

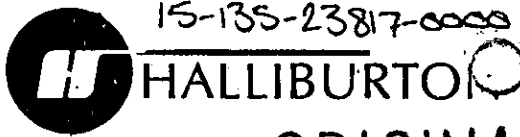
Floating Equipment

Total \$1632.20
Disc 326.44

THANKS Tim KICK BUD

\$130 RECEIVED
 STATE COMPTROLLER COMMISSION

JUN 28 1994



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
663870	05/12/1994

WELL LEASE NO./PROJECT WUHLER 1		WELL/PROJECT LOCATION NESS		STATE KS	OWNER SAME
SERVICE LOCATION		CONTRACTOR PICKRELL DRLG	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 05/12/1994
ACCT NO. 663300	CUSTOMER AGENT KLEE R. WATCHOW	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 69281

DIRECT CORRESPONDENCE TO:

PALOMINO PETROLEUM, INC.
4924 S.E. 84TH STREET
NEWTON, KS 67114

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	56 MI		2.75	154.00
		1 UNT			
001-016	CEMENTING CASING	4487 FT		1,670.00	1,670.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	5.5 IN		65.00	65.00
		1 EA			
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00
025.205					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00
815.19251					
40	CENTRALIZER 5-1/2" X 7 7/8"	5 EA		44.00	220.00
807.93022					
320	CEMENT BASKET 5 1/2"	2 EA		110.00	220.00
800.8883					
73	BAKER PORT COLLAR 5 1/2"	1 EA		1,270.00	1,270.00
813.0151					
504-136	CEMENT - 40/60 POZMIX STANDARD	250 SK		6.08	1,520.00
506-121	HALLIBURTON-GEL 2%	5 LB		.00	N/C
509-968	SALT	1177 LB		.15	176.55
509-968	SALT	300 LB		.15	45.00
500-207	BULK SERVICE CHARGE	267 CFT		1.35	360.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	319.788 TMI		.95	303.80

INVOICE SUBTOTAL

6,290.80

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX

1,200.19-
RECEIVED
STATE CORPORATION COM
JUN 28 1994

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event of a dispute, the customer shall be bound by the terms of any contract.

CONSERVATION DIVISION
Wichita, Kansas

13-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ORIGINAL ALLIED CEMENTING CO., INC.

6555

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-18-94	Sec	14	Twp	17	Range	26	Called Out	6:30 A.M.	On Location	9:45 A.M.	Job Start	11:30 A.M.	Finish	1:30 P.M.
Lease	Dumler	Well No.	#1	Location	Utica	Elside	4 1/2 S	County	Ness	State	Ks.				
Contractor	Mobil Drilling Co.														
Job	Port Collar														
Hole Size	7 7/8		T.D. 4490'												
Csg.	5 1/2		Depth 4487'												
Tbg. Size	2		Depth 1920'												
Drill Pipe	Depth 1921'														
Tool	Baker Port Collar														
Cement Left in Csg.	Shoe Joint														
Press Max.	1000#														
Meas Line	Displace 7.43														
Perf.															

Owner Same.

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Palomino Petroleum Inc.

Street 4924 S/E 84th Street

City Newton State Ks 67114

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X John W Long

CEMENT

EQUIPMENT

No.	Cementor	Steve Klopper
Pumptrk #181	Helper	Don Haines
No.	Cementor	
Pumptrk	Helper	
#214	Driver	Robert Burkhorn
Bulkerk	Driver	

Amount Ordered	375 sk 60/40 6% gel 1/4" Flo Seal per sack		
Consisting of used	345 sk		
Common	207	5.75	1190.25
Poz. Mix	138	3.00	414.00
Gel.	18	9.00	162.00
Chloride			
Quickset			
Flo Seal - 86	1.10		94.60
Handling	3.75	1.00	375.00
Mileage	32		480.00
Sub Total			
Total			2715.85

DEPTH of Job		
Reference:	Pump Truck	525.00
32	Mileage	72.00
	Sub Total	
	Tax	
	Total	597.00

Remarks: Test Casing + Tubing to 1000# Held!
 Open tool + pump. Mixed approx 345 sk and circulated to surface displaced 7 bbls and closed tool. Repress to 1000# Held!
 Run 437s Tubing a/c without Thankyou

Floating Equipment

Total \$ 3312.85

Disc - 662.57

\$ 2650.28

Allied Cementing Co. Inc. RECEIVED

By: Steve Klopper

JUN 28 1994

CONSERVATION DIVISION
Wichita, KS