

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6113 EXPIRATION DATE 6-30-83

OPERATOR Landmark Oil Exploration Inc. API NO. 15-135-22, 367-00-00

ADDRESS 105 South Broadway, Suite 1040 COUNTY Ness

Wichita, KS 67202 FIELD Kansada

** CONTACT PERSON Zeb Stewart PROD. FORMATION N/A

PHONE 316-265-8181

PURCHASER N/A LEASE Hopkins

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB Bldg. 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 14 TWP 17S RGE 26W.

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR 6th Floor, Colo. Derby Bldg. KCC. [check]

ADDRESS Wichita, KS 67202 KGS [check]

TOTAL DEPTH 4487' PBTB SWD/REP [check]

SPUD DATE 3-2-83 DATE COMPLETED 3-15-83 PLG. [check]

ELEV: GR 2511 DF 2513 KB 2516

DRILLED WITH (KMPK) (ROTARY) (KMPK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318.36' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

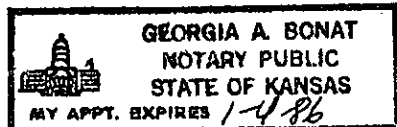
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeffrey R. Wood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 19 83.



MY COMMISSION EXPIRES: 1/4/86

Signature of Georgia A. Bonat (Notary Public)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 24 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rat Hole	0	40	Heebner	3795 (-1279)
Surface	40	330	Lansing	3838 (-1322)
Sand & Shale	330	1357	Base K.C.	4157 (-1641)
Sand	1357	1586	Marmaton	4210 (-1694)
Shale	1586	1863	Pawnee	4253 (-1738)
Anhydrite	1863	1913	Fort Scott	4354 (-1838)
Shale	1914	3020	Cherokee	4376 (-1860)
Lime & Shale	3020	3145	Miss. (Spergen)	4434 (-1918)
Shale & Lime	3145	3265	Miss. (Warsaw)	4461 (-1945)
Lime & Shale	3265	3380	RTD	4487 (-1971)
Lime	3380	3505	LTD	4487 (-1971)
Lime & Shale	3505	3835		
Lime	3835	4447		
Sand Stone	4447	4467		
Lime	4467	4472		
Mississippi	4472	4487		
RTD		4487		
DST #1 (4215-4252) Marmaton				
30-60-45-75, Rec. 45' OCM (14% O)		DST #5 (4359-4457)		
IFP 43/43	ISIP 661	30-80-15-15	Rec. 10' DM	
FFP 54/54	FSIP 173	IFP 86/86	ISIP 206	
		FFP 86/86	FSIP 108	
DST #2 (4323-4380) Ft. Scott-Cherokee				
30-30-30-30, Rec. 30' DM		DST #6 (4373-4462)		
IFP 54/54	ISIP 141	30-80-30-30	Rec. 20' DM	
FFP 65/65	FSIP 141	IFP 86/86	ISIP 434	
		FFP 97/108	FSIP 380	
DST #3 (4362-4447) Mississippi				
30-30-30-30, Rec. 10' DM		DST #7 (4446-4467)		
IFP 65/65	ISIP 271	30-45-30-60	Rec. 45' OCM (14% O)	
FFP 65/65	FSIP 228	IFP 43/43	ISIP 1124	
		FFP 54/65	FSIP 1103	
DST #4 (4360-4452)				
30-30-30-30, Rec. 5' DM		DST #8 (4445-4472) 30-60-45-75		
IFP 76/76	ISIP 327	Rec. 150' OCM (56% O)		IFP 54/65
FFP 76/76	FSIP 207	FFP 76/86	ISIP 1017	FSIP 920

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in, O.E.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	325.26'	Common	190 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations