

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

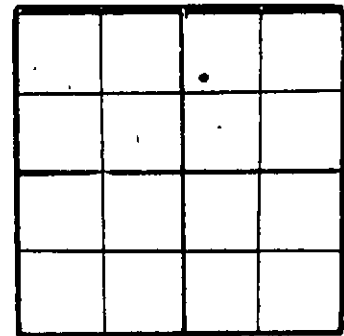
OPERATOR Phillips Petroleum Company API NO. 15-135-22,083-00-00
 ADDRESS Box 287 COUNTY Ness
Great Bend, Kansas 67530 FIELD Kansada
 **CONTACT PERSON C. D. Dohrer LEASE Mosiman 'AB'
 PHONE (316) 793-8421

PURCHASER Koch Oil Company WELL NO. 2
 ADDRESS Box 2256 WELL LOCATION 100' S of C SW NW NE
Wichita, Kansas 67201 330 Ft. from West Line and
1090 Ft. from North Line of
 the NE/4 SEC. 14 TWP. 17S RGE. 26W

DRILLING CONTRACTOR Slawson Drilling Company
 ADDRESS Great Bend, Kansas 67530

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4570' PBD 4432'
 SPUD DATE 08-09-81 DATE COMPLETED 10-28-81
 ELEV: GR 2555 DF KB 2561'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC ✓
 KCS ✓
 PUC ✓

DRILLED WITH ~~COBBLER~~ (ROTARY) ~~RAMMO~~ TOOLS (New)/~~COBBLER~~ casing.
 Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	319.11'	Common	250	3% CC, 2% gel, 1/4# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	4565.84'	50-50 Pozmix	220	18% salt, .75% CFR-2/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Goldenjet	4512-18', 4478-84', 4458-62', 4406-10', 4396-4400'
TUBING RECORD			2 HPF	Goldenjet	
Size	Setting depth	Packer set at	2 HPF	Goldenjet	4378-4382'
2 3/8" OD	4429'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal XW-35 acid & sqz w/75 sx Common cmt	4512-4518'
500 gal XW-35 acid & sqz w/50 sx Common cmt	4478-4484'
Sqz w/40 sx Common cmt	4458-4462'
1500 gal XW-35 15% acid and	4406-4410'
3000 gal RA-5 acid w/W-39 non-emulsifier	4396-4400', 4378-4382'

TEST DATE: 10-28-81 PRODUCTION
 Date of first production 10-28-81 Producing method (flowing, pumping, gas lift, etc.) Pumping
 A.P.J. Gravity 37.3
 RATE OF PRODUCTION PER 24 HOURS Oil 3.9 bbls Gas --- MCF Water 2.1 bbls Gas-oil ratio ---
 Disposition of gas (vented, used on lease or sold) _____ Producing intervals: 4406-410', 4396-430', 4378-4382'

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 30 1981

Name of lowest fresh water producing stratum _____ Depth 180'
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	322'		
Shale	322'	440'		
Sand & Shale	440'	1250'		
Sand & shells	1250'	1383'		
Sand	1383'	1665'		
Shells & sand	1665'	1912'		
Shale	1912'	2588'		
Shale & lime	2588'	2780'		
Lime & shale	2780'	2960'		
Shale & lime	2960'	3360'		
Lime & shale	3360'	3505'		
Lime & shale	3505'	3850'		
Lime & shale	3850'	3960'		
Shale & lime	3960'	4205'		
Lime & shale	4205'	4570'		
Total Depth	4570'			

FORMATION TOPS:

Heebner	3820'
Toronto	3840'
LKC-Topeka	3862'
LKC-Bas	4176'
Marmaton	4218'
Ft. Scott	4378'
Mississippi	4478'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

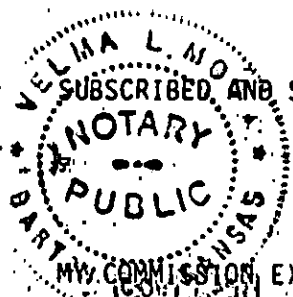
STATE OF KANSAS, COUNTY OF BARTON SS,

C. D. DOHRER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Area Manager FOR Phillips Petroleum Company OPERATOR OF THE Mosiman "AB" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. D. Dohrer Area Manager
 Box 287, Great Bend, Kansas 67530
 28th DAY OF October 19 81



Velma L. Mog
 NOTARY PUBLIC
 Velma L. Mog

1981 OCT 28

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