

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-135-23,876-00-00  
County Ness

NE SW SW Sec. 14 Twp. 17S Rge. 26 X E  
V

960' Feet from (S) (circle one) Line of Section  
990' Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hopkins "C" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2524' KB 2529'

Total Depth 4504' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 224' KB Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 224' KB

feet depth to surface w/ 150sx sx cat.

Drilling Fluid Management Plan DLA 5-14-96  
(Data must be collected from the Reserve Pit) DL

Chloride content 12,000 ppm Fluid volume 900 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lessee Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S1GW  
 Dry  Other (Core, MSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info, as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date CON old well info 5-11-95 S10W

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

5-2-95 5-11-95 5-11-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title C. W. Sebitts - President Date 5-22-95

Subscribed and sworn to before me this 22nd day of May, 19 95.

Notary Public [Signature]

6-06-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name Pickrell Drilling Co. Inc. Lease Name Hopkins "C" Well # 1  
 Sec. 14 Twp. 17S Rgs. 26  East  West  
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

A 10100

Name	Top	Datum
Anhydrite	1880(+ 649)	
Base/Anhydrite	1919(+ 610)	
Heebner	3811(-1282)	
Lansing	3852(-1323)	
Stark	4110(-1581)	
Base/Kansas City	4174(-1645)	
Pawnee	4302(-1773)	
Fort Scott	4370(-1841)	
Cherokee	4392(-1863)	
Mississippian	4473(-1944)	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	224'KB	60-40 poz	150sx	2%gel, 3%CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	235sx	6% gel w/1/4# Floseal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

**TUBING RECORD**

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Sbls.	Gas Mcf	Water Sbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

15-135-23876-0000

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Hopkins "C"  
NE SW SW  
Section 14-17S-26W  
Ness County, Kansas

## ORIGINAL

API#: 15-135-23,876  
960' : From South Line of Section  
990' : From West Line of Section  
ELEV: 2529' KB, 2527' DF, 2524' GL

- 4-28-95: MIRT.
- 5-01-95: S.D. due to weather.
- 5-02-95: Will RU & Spud today.
- 5-03-95: (On 5-2) Spud @ 12:00 noon. Ran 5 jts. of new 8 5/8" 20# Csg. set @ 224'KB, cmt w/150sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 4:15 PM on 5-2-95. (On 5-3) Drlg. @ 727'.
- 5-04-95: Drlg. @ 2216'.
- 5-05-95: Drlg. @ 3049'.
- 5-08-95: (On 5-6) Drlg. @ 3646'. (On 5-7) Drlg. @ 4104'. (On 5-8) Drlg. @ 4394'. Coming out for DST #1 4358-4394'.
- 5-09-95: TD 4479'. Prep to run DST #2. (On 5-8) DST #1 4358-4394': 30"-30"-30"-30", Rec 15' M, IFP 22-22#, ISIP 277#, FFP 25-25#, FSIP 34#.
- 5-10-95: Drlg. @ 4490'. DST #2 4439-4479', 30"-30"-30"-30", Rec: 30' OCM (5% O, 95% M), IFP 40-42#, ISIP 754#, FFP 49-49#, FSIP 545#. DST #3 4440-4489', 30"-60"-30"-60" Rec: 30' OCM (15% O, 85% M), ISIP 810#, IFP 37-45#, FFP 47-47#, FSIP 468#.
- 5-11-95: RTD 4504'. DST #4 4441-4499', 30"-60"-45"-60" Rec. 45' SOCM (2% O, 98% M) & 120' SOSM, IFP 38-44#, ISIP 1206#, FFP 78-81#, FSIP 1178#. P&A as follows: 50sx @ 1930', 80sx @ 1150', 40sx @ 600', 40sx @ 250', 10sx @ 40', 15sx in RH (total 235sx) of 60-40 poz, 6% gel w/1/4# FS/sx. Complete @ 9:30 AM on 5-11-95.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 23 1995

CONFIDENTIAL  
WICHITA, KANSAS

### SAMPLE TOPS

Anhydrite	1880 (+ 649)
Base/Anhydrite	1919 (+ 610)
Heebner	3811 (-1282)
Lansing	3852 (-1323)
Stark	4110 (-1581)
Base/Kansas City	4174 (-1645)
Pawnee	4302 (-1773)
Fort Scott	4370 (-1841)
Cherokee	4392 (-1863)
Mississippian	4473 (-1944)
RTD	4504'

# ALLIED CEMENTING CO., INC.

1705

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 **ORIGINAL** SERVICE POINT: Neosho City

DATE	5-11-95	SEC	14	TWP	17	RANGE	26	CALLS OUT	3:30 AM	ON LOCATION	5:30 AM	JOB START	7:20 AM	JOB FINISH	9:30 AM
LEASE	Neosho C		WELL #	LOCATION				Neosho 10W-6N-3W-1N-7W	COUNTY	Neosho	STATE	KS			
OLD OR NEW (Circle one)															
CONTRACTOR	P. Kull				OWNER	Same									
TYPE OR JOB	CEMENT														
HOLE SIZE	7 7/8		T.D.												
CASING SIZE			DEPTH	AMOUNT ORDERED											
TUBING SIZE			DEPTH	23560/40.6% of 7" Ho Seal											
DRILL PIPE	4 1/2"		DEPTH	5K											
TOOL JOBS			DEPTH												
PRES. MAX			MINIMUM	COMMON		141 @ 6.10 860.10									
MEAS. LINE			SHOE JOINT	POZ MIX		94 @ 3.15 296.10									
CEMENT LEFT IN CSG.				GEL		12 @ 9.50 114.00									
PERFS				CHLORIDE											

EQUIPMENT		FLO Seal 59		@ 1.15		167.85	
PUMP TRUCK	CEMENTER	Mike					
#	HELPER	Bob					
BULK TRUCK	DRIVER	Bill					
#	DRIVER						
		MAY 23 1995		HANDLING		235 @ 1.05 246.75	
				MILEAGE		21 @ 9.50 199.50	
				TOTAL		1782.20	

REMARKS:		SERVICE	
1st Plug at	1930' w/ 50Sk	DEPTH OF JOB	1930'
2nd Plug at	1150' w/ 80Sk	PUMP TRUCK CHARGE	445.00
3rd Plug at	600' w/ 40Sk	EXTRA FOOTAGE	@
4th Plug at	250' w/ 40Sk	MILEAGE	21 @ 2.35 49.35
5th Plug at	40' w/ 10Sk	PLUG	400 Dry @ 23.00 23.00
6th Plug at	15' w/ 15Sk	WATER	WOLE @
WATER		TOTAL	
		517.35	
CHARGE TO:	Pickell Drilling Inc		

STREET Box 1303 CITY West Bend STATE KS ZIP 67570

FLOAT EQUIPMENT

ALLIED CEMENTING CO. INC. 1705

