

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5427  
name D. R. Lauck Oil Company, Inc.  
address 221 S. Broadway, Suite 400  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person John D. Knightley  
Phone (316) 263-8267

Contractor: license # 5427  
name D. R. Lauck Oil Company, Inc.

Wellsite Geologist Bruce Clark  
Phone (316) 263-8267

PURCHASER None -- Dry Hole

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
.6-7-84..... 6-17-84..... 6-18-84.....  
Spud Date Date Reached TD Completion Date

4585'.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 330.85' @ 337' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15- 135-22,606-0000  
County Ness  
215' W of C N/2 N/2 NW/4  
(location) Sec 18 Twp 17S Rge 26W West  
4950 Ft North from Southeast Corner of Section  
4175 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

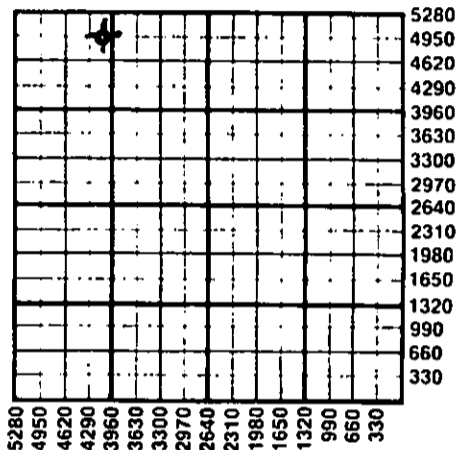
Lease Name Johnson "A" Well# 1

Field Name None -- Wildcat

Producing Formation

Elevation: Ground 2557 KB 2562

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ..... 1320 Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... 3960 Ft West From Southeast Corner  
Sec 20 Twp 17S Rge 26W  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Knightley  
Title President Date 7/18/84

Subscribed and sworn to before me this 18th day of July 19 84

Notary Public Stella J. Lipps  
Date Commission Expires March 12, 1987



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 18 Twp 17 Rge 26W

SIDE TWO

Operator Name D. R. Lauck Oil Company, Inc. Lease Name Johnson "A" Well# 1 SEC. 18 TWP. 17S RGE. 26W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Drillers Log

Shale 0-1440  
 Sand 1440-1675  
 Shale & Shells 1675-1949  
 Anhydrite 1949-1980  
 Shale 1980-2560  
 Shale & Lime 2560-3565  
 Lime 3565-4585 RTD

DST #1 4134-70, Open 30-45-30-45, weak blow increased to strong blow. Recovered 278' muddy water. Chlorides 70,000. ISIP 1166#, FSIP 1111#, FP 56#-78# & 102#-136#.  
 DST #2 4222-92, Open 15-30-30-30, weak blow, died in 10 min. Flushed tool & got surge but no help. Recovered 10' mud. ISIP 227#, FSIP 113#, FP 45#-45# & 45#-45#.  
 DST #3 4381-4426, Open 30-30-45-60, weak steady blow. Recovered 80' oil-stained mud. ISIP 979#, FSIP 901#, FP 34#-56# & 56#-79#.  
 DST #4 4474-4520, Open 30-30-30-30, weak blow died in 14 min. Flushed tool, no help. Recovered 5' mud. ISIP 363#, FSIP 215#, FP 45#-45# & 45#-45#.

Formation Description  
 Log  Sample

Name Top Bottom

Great Guns Electric Log Tops:

Heebner 3849-(-1287)  
 Lansing 3890 (-1328)  
 Stark Shale 4142 (-1580)  
 Marmaton 4257 (-1695)  
 Pawnee 4343 (-1781)  
 Ft. Scott 4406 (-1844)  
 Cherokee Shale 4431 (-1869)  
 Cherokee Sand 4500 (-1938)  
 Conglomerate Chert 4514 (-1952)  
 Mississippi 4529 (-1967)  
 Log Total Depth 4585  
 Rotary Total Depth 4585

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	28#	337'	60-40 Pozmix	190	2% Gel, and 3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_

PRODUCTION INTERVAL

Dually Completed.  
 Commingled