

STATE-CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5151
Name ...Gear..Petroleum.Co...Inc...
Address 1075.KSB.Bldg...
.....125.N...Market...
City/State/Zip Wichita,..KS.67202....

Operator Contact Person Jim.Thatcher.....
Phone ..316-265-3351.....

Contractor:License # ...5883.....
Name ...Warrior.Drilling.Co.....

Wellsite Geologist...Hank.Filson.....
Phone...(316).262-5683.....

PURCHASER...NA.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.8-15-88.. ..8-23-88.. ..8-24-88..
Spud Date Date Reached TD Completion Date
...4480'..... ..NA.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...352' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from...NA.....feet depth to...NA.....w/.....SX cmt
AIR II Dry

API NO. 15-.....135-23,277-0000.....

County.....Ness.....

C... ..NW ...NE Sec.20 Twp.17S Rge.26 East West

...4620... Ft North from Southeast Corner of Section
...1980... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

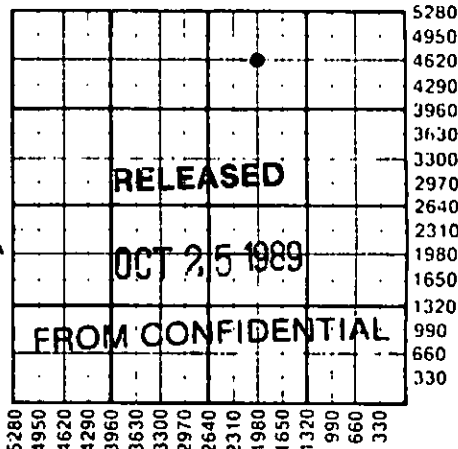
Lease Name.....Quenzer.....Well #.1-20.

Field Name.....

Producing Formation...NA.....

Elevation: Ground.. 2514.....KB..2519.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP - 9 1988
OIL & GAS CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #NA.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
SW/4 Sec 20 Twp 17S Rge 26 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

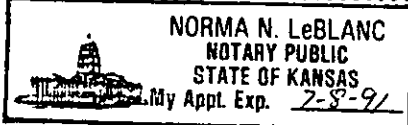
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Jim Thatcher
Title...Drilling & Production Manager... Date ...9/8/88...

Subscribed and sworn to before me this 8th...day of September...
1988....

Notary Public...Norma N. LeBlanc
Date Commission Expires...7/8/91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-9-88

Operator Name Gear Petroleum Lease Name Quenzer Well # 1-20 SEC. 20 TWP. 17S RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

NO LOG WAS RUN.

Formation Description
 Log Sample

DST #1, 4322-4366', 30-30-30-30, wk bl 26" died
 Rec. 2' mud, IFP 20-20, FFP 20-20, ISIP 36,
 FSIP 20
 DST #2, 4410-4465', 30-30-30-30, wk bl 30" died
 Rec. 5' SOCM, IFP 31-31, FFP 31-31, ISIP 93,
 FSIP 41
 DST #3, 4465-4480', 30-30-30-30, Rec. 1' mud,
 IFP 10-10, FFP 10-10, SIP 12/10#

Name	Top	Bottom
Anhydrite	1891	+628
B/Anhydrite	1922	+597
Heebner	3797	-1278
Toronto	3817	-1298
Lansing	3839	-1320
Stark	4085	-1566
B/KC	4152	-1633
Marmaton	4177	-1658
Pawnee	4240	-1721
L. Pawnee	4276	-1757
Ft. Scott	4341	-1822
Miss. Dolo.	4455	-1936
RTD	4480	-1961

RELEASED

OCT 25 1959

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	25#	352'	60/40	170	3%cc 2%ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Pho. 1-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-135-23277-0000

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 3087

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-24-88	Sec.	20	Twp.	17	Range	26	Called Out	9:30 PM	On Location	10:45 PM	Job Start	2:00 AM	Finish	4:00 AM	
Lease	Quenzer	Well No.	1-20	Location	Beeler 8 1/2 N. 1 W. S.S.	County	Ness	State	Kansas							
Contractor	Warrior Drilling #1								Owner	Same						
Type Job	Plug to Abandon-Rotary Plug								To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8	T.D.	14480'													
Csg.									Charge To	Gear Petroleum Co. Inc						
Tbg. Size									Street	Box 1490						
Drill Pipe	4 1/2 XH	Depth	1925'													
Tool									City	Hays		State	Ks 67601			
Cement Left in Csg.									The above was done to satisfaction and supervision of owner agent or contractor							
Press Max.									Purchase Order No.	x Robert Beeler						
Meas Line									CEMENT							
Perf.									Amount Ordered	205 sk 6 3/4 6 7/8 gel						

Ness City

EQUIPMENT		
Pumptrk	No. 158	Cementer <i>Jayson Drilling</i>
Pumptrk		Helper <i>Duane Kaler</i>
Bulktrk	69	Driver <i>Don Cragg</i>

DEPTH of Job	1925'
Reference:	Pump-Truck charge 360.00
25	1 Mileage 25.00
1	8 3/8 dry hole plug 20.00
	Sub Total
	Tax
	Total 405.00

Remarks:

- 50 sk - 1925'
- 80 sk - 1050'
- 50 sk - 390'
- 10 sk - 40'
- 15 sk - Rathole

Consisting of			
Common	123	5.00	615.00
Poz. Mix	82	2.25	184.50
Gel.	12	6.75	81.00
Chloride	RECEIVED		
Quickset	STATE CORPORATION COMMISSION		
	SEP 9 1988	Sales Tax	
Handling	205	CONSERVATION DIVISION	184.50
Mileage	25	Wichita, Kansas	162.75
		Sub Total	
		Total	1227.75
Floating Equipment			
	TOTAL \$1632.15		
	Less Disc - 326.55		
	Net 30 \$1306.20		
	DAYS		

Thank you.