

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5005...
Name Sunburst Exploration Company, Inc.
Address 112 Corporate Place
125 N. Emporia
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Ronald L. Irion
Phone (316) 262-3041

Contractor: License # ...5104...
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Robert A. Mathiesen
Phone (316) 262-3041

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well, info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10-27-86 11-05-86 11-5-86
.....

Spud Date Date Reached TD Completion Date

4480' 4550'
.....

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

S API NO. 15-...135-23,066-0000.....
County.....Ness.....
100' N East
.SW. .SW. .SW. Sec. 21. Twp. 17. Rge. 26... West

440..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

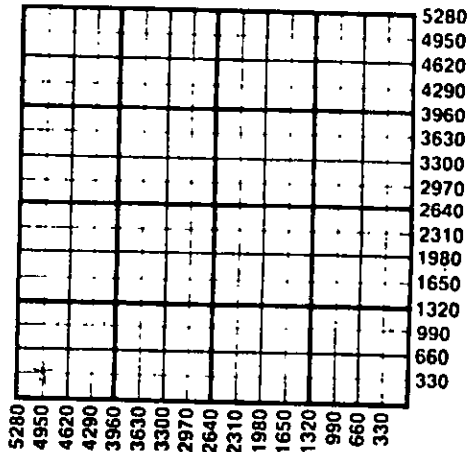
Lease Name.....Miner..... Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2454.....KB.....2461.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald L. Irion
Ronald L. Irion
Title Vice President Date 11-10-86

Subscribed and sworn to before me this 10th day of November
1986
Notary Public.....Julie K. Stout
Julie K. Stout

Date Commission Expires.....July 2, 1989.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



DEC 2 1986 Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec 21. Twp 17. Rge 26

SIDE TWO

Operator Name Sunburst Exploration Company, Inc Lease Name Miner Well # 1

Sec. 21 Twp. 17.S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 4290-4335
 Wk blow died in 19". Flush Tool
 30" 30" 30" 30"
 Rec. 20' Drilling mud
 IFP 46-46# FFP 46-46#
 ISIP 81# FSIP 81# Temp. 109°

DST No. 2 4400-4412
 Wk blow 1st opening. No blow 2nd opening. Flush tool. 30" 45" 30" 45"
 Rec. 15' Drilling mud w/oil spots
 IFP 35-35# FFP 35-35#
 ISIP 1168# FSIP 894# Temp. 118°

Name	Top	Bottom
Anhydrite	1836	(+ 625)
Heebner	3745	(-1284)
Lansing	3785	(-1324)
B/Kansas City	4109	(-1648)
Altamont	4162	(-1701)
Pawnee	4238	(-1779)
Fort Scott	4300	(-1839)
Cherokee	4324	(-1863)
Mississippian	4402	(-1941)
LTD	4479	(-2018)

DST No. 3 4401-4432
 Packer failure

DST No. 4 4412-4432

Wk blow died in 5". Flush tool.
 30" 30" 30" 30"
 Rec. 15' Drilling mud IFP 35-35# FFP 46-46# ISIP 455# FFP 397# Temp. 122°

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	302	60/40 Pozmix	170	3% c.c. 2% gels

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled