

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name: Bankoff Oil Company
Address 100 S. Market, #203A
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Frank Mize
Phone (316) 262-2784

Contractor: Name: Abercrombie Drilling, Inc.
License: 5422
Wellsite Geologist: Frank S. Mize

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd. ☐ Wichita, Kansas
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-5-90 12-11-90 12-11-90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,531-0000

County Ness County

C SW SW Sec. 23 Twp. 17S Rge. 26 X East West

660' ✓ Ft. North from Southeast Corner of Section

4620' ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

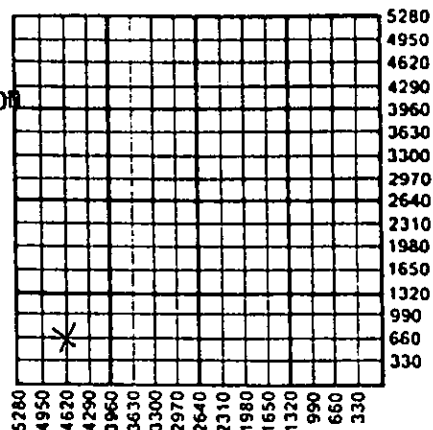
Lease Name Carter A Well # 1

Field Name Unnamed

Producing Formation Mississippian

Elevation: Ground 2492' KB 2497'

Total Depth 4494' PBD _____



A 15 II D+A

Amount of Surface Pipe Set and Cemented at 331.89 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Title Exploration Mgr Date 3/5/91

Subscribed and sworn to before me this 5th day of March, 1991.

Notary Public James B. Dranstetter

Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Time Log Received

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Carter A Well # 1
☐ East County Ness
 Sec. 23 Twp. 17S Rge. 26 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

DST#1:(straddle)4455-4472/60-60-60-60
 wbto, rec 30'CGO,90'OSMW,10'M
 IFP 20-31#, FFP 52-61#
 SIP 1010-859# bht 126°

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1843	
Heebner	3802	
Lansing	3842	
Stark	4092	
BKC		4159
Pawnee	4290	
Fort Scott	4355	
Cherokee	4376	
Mississippian	4458	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	331.89	60-40pozmix	185	2%gel 3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-135-23531-0000

RUSSELL, KANSAS
ORIGINAL

TO: Bankoff Oil Company

Box 700657

Tulsa, Ok. 74170

INVOICE NO. 58267

PURCHASE ORDER NO. _____

LEASE NAME Carter A #1

DATE Dec. 12, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 135 sks @\$5.25	\$ 708.75
Pozmix 90 sks @\$2.25	202.50
Getl4 sks. @\$6.75	94.50
Floreal 56#@\$1.00	56.00

\$ 1,061.75

Handling 225 sks @\$1.00	225.00
Mileage (25) @\$0.04¢ per sk per mi	225.00
Plugging	380.00
Mi @\$2.00 pmp. trk.	50.00
1 plug	20.00

900.00

Total

\$ 1,961.75

50 sks. @1880'
50 sks. @1104'
50 sks. @ 590'
50 sks. @ 360'
10 sks. @ 40'
15 sks. in R. H.

RECEIVED
STATE CORPORATION COMMISSION

MAR - 7 1991

CONSERVATION DIVISION
Wichita, Kansas

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Uppen

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-135-23531-0000

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 8416

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-11	Sec	23	Twp	17s	Range	26w	Called Out	11:00 Am	On Location	1:00 pm	Job Start	1:15 pm	Finish	4:30 pm
Lease	Character "A"	Well No.	1	Location	Braker 1/2w, 8N, 1E										
Contractor	Abercrombie Drills														
Type Job	P. Plug														
Hole Size	7 7/8"		T.D. 4494'												
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2"		Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			STATE CORPORATION COMMISSION												
Perf.	MAR - 7 1991														

EQUIPMENT

No.	Cementer	Bills
Pump truck 158	Helper	JD
No.	Cementer	
Pump truck	Helper	
	Driver	Chad
Bulk truck 69	Driver	

CONSERVATION DIVISION
Wichita, Kansas

Consisting of		
Common	135	6.25 = 757.08.75
Poz. Mix	90	2.25 = 202.50
Gel.	74	6.75 = 94.50
Chloride		
Quickset		
Flo' Seal	56	1.00 = 56.00
Sales Tax		
Handling	225	1.00 = 225.00
Mileage	25	1.00 = 225.00
Sub. Total		
Total		1511.75

DEPTH of Job

Reference:	Pump truck charge	380.00
25	2 miles	50.00
	1 - 8 7/8" x 4' Plugs	20.00
	Sub-Total	
	Tax	
	Total	450.00

Remarks:

1st 1880' - 50.5x
2nd 1100' 50.5x
3rd 590' 50.5x
4th 360' 50.5x
5th 40' 10.5x

Thank you!

Floating Equipment

Total \$ 1961.75

Disc - 392.35

\$ 1569.40

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-135-23531-0000

ORIGINAL

TO: Bankoff Oil Company
Box 700657
Tulsa, Ok. 74170

INVOICE NO. 58204
PURCHASE ORDER NO. _____
LEASE NAME Carter A-1
DATE Dec. 5, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 111 sks @\$5.25
Pozmix 74 sks @\$2.25
Chloride 6 sks @\$21.00

\$ 582.75
166.50
126.00

\$ 875.25

Handling 185 sks @\$1.00
Mileage (25) @\$0.04c per sk per mi
Surface
Mi @\$2.00 pmp. trk.
1 plug

185.00
185.00
380.00
50.00
42.00

842.00

Total

\$ 1,717.25

Cement circ.

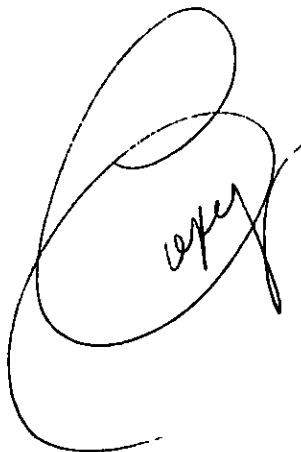
THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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MAR - 7 1991

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

15-135-23531-0000

ALLIED CEMENTING CO., INC. NO 7183

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	12-5-90	Sec	23	Twp	17	Range	26	Called Out	4:30 PM	On Location	6:30 PM	Job Start	8:15 PM	Finish	8:45 PM
Lease	CARTER	Well No.	A-1	Location	BECKE 9 N 1 E 15			Country	Ness	State	KS				
Contractor	A Berckrombie #8														
Type Job	SURFACE														
Hole Size	12 1/4		T.D.		336'										
Csg.	8 5/8		Depth		331.89'										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		20.75 bbl										
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To BANKOFF OIL CO.

Street Box 700657

City Tulsa State OK 74170

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X Anthony Mart

CEMENT

Amount Ordered 185 60/40 2% ge 13% cc

Consisting of

Common	111	5.25	582.75
Poz. Mix	74	2.25	166.50
Gel.	4	6.25	25.00
Chloride	6	21.00	126.00
Quickset			

Sales Tax

Handling 185 RECEIVED STATE CORPORATION COMMISSION 1.00 185.00

Mileage 25 185.00

MAR - 7 1991

CONSERVATION DIVISION
Wichita, Kansas

Sub Total

Total 1245.25

Floating Equipment

Total \$ 1717.25

Disc - 343.45

\$ 1373.80

THANK YOU!

EQUIPMENT

Pumptrk	No.	Cementer	Kris
	46	Helper	John
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	No.	Driver	Chad
	69		
Bulktrk		Driver	

DEPTH of Job		
Reference:	pump trak chg	380.00
26	mileage	50.00
1	8 5/8 TWP	42.00
	Sub Total	
	Tax	
	Total	472.00

Remarks: Cement D. & CIRC.
Allied Cementing Co.
By Kris Klipke