

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-135-22,424-0000

ADDRESS 217 East William COUNTY Ness

Wichita, KS. 67202-4005 FIELD _____

** CONTACT PERSON Jim Devlin PHONE 316-262-2502 PROD. FORMATION _____ Indicate if new pay.

PURCHASER None-Dry Hole LEASE Norton

ADDRESS _____ WELL NO. 1

DRILLING Contractor Warrior Drilling Company WELL LOCATION NE SW SW

ADDRESS 905 Century Plaza Building 990 Ft. from South Line and

Wichita, Kansas 67202 the SW (Qtr.) SEC 25 TWP 17S RGE 26 (W).

PLUGGING Contractor Warrior Drilling Company (Office Use Only)

ADDRESS 905 Century Plaza Building KCC [x] KGS [x]

Wichita, KS. 67202 SWD/REP _____ PLG. [x] NGPA _____

TOTAL DEPTH 4395 PBTD N/A

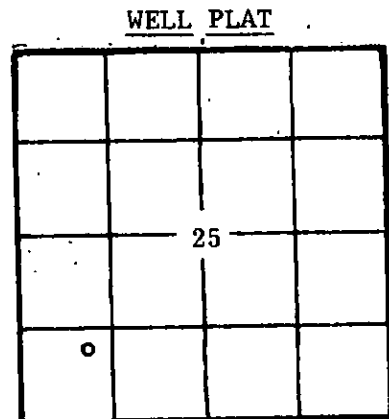
SPUD DATE 8-9-83 DATE COMPLETED 8-16-83

ELEV: GR 2415 DF 2418 KB 2420

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 272' DV Tool Used? _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

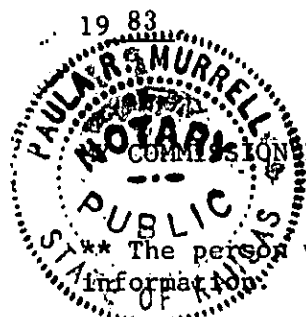
A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of August



EXPIRES: March 16, 1985

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information is _____ RECEIVED STATE CORPORATION COMMISSION

AUG 22 1983

CONSERVATION DIVISION

Side TWO

OPERATOR Viking Resources

LEASE NAME Norton

SEC 25 TWP 17S RGE 26 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface Sand	0	283	Anhydrite	1748 (+672)
Surface Sand & Clay	283	752	B. Anhydrite	1778 (+642)
Surface Shale	752	1748	Heebner	3716 (-1296)
Anhydrite	1748	1778	Lansing	3757 (-1337)
Shale	1778	2477	BKC	4068 (-1648)
Shale and Lime	2477	3045	Ft. Scott	4269 (-1849)
Lime and Shale	3045	3390	Conglomerate	4355 (-1935)
Shale	3390	3960	Rew. Miss	4366 (-1946)
Lime and Shale	3960	4080	RTD	4395 (-1975)
Lime and RTD	4080	4395		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	275	60/40 Pozmix	150	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Estimated Production—L.P.

Oil

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbbls.

MCF

%

bbbls.

CCFPB

Perforations

