

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5161
Name Palomino Petroleum
Address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Purchaser Clear Creek, Inc.
Wichita, Kansas 67202

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: License # 4958
Name Mallard JV, Inc.

Wellsite Geologist Ann Watchous
Phone (316) 283-0232

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

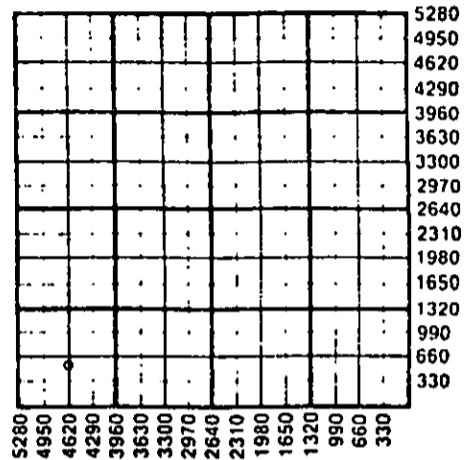
Drilling Method:
 Mud Rotary Air Rotary Cable
8-26-87 9-3-87 9-11-87
Spud Date Date Reached TD Completion Date
4305 4287
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surface feet depth to 1600 ft / 350 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 49631

API NO. 15-135-23,152-0000
County Ness
150' So. of East
C SW SW Sec. 27 Twp. 18 Rge. 24 X West
510 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stanley Well # 1
Field Name McDonald N.E.
Producing Formation Marm.
Elevation: Ground 2298 KB 2306

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) Unknown-hauled by Mallard J.V., Inc. rotary contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 9-18-87

Subscribed and sworn to before me this 18th day of September 1987.
Notary Public Kathryn L. Frerking
Date Commission Expires August 21, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
RECEIVED
STATE CORPORATION COMMISSION
KGS SWD/Red Plug NGPA Other (Specify)
SEP 22 1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-89

Sec. 27 Twp. 18 Rge. 24

SIDE TWO

Operator Name Palomino Petroleum Lease Name Stanley Well # 1

Sec. 27 Twp. 18 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Formation Description Log Sample

PALOMINO PETROLEUM #1 STANLEY
 150' S. of C SW SW, Section 27-18-24W, Ness County, Kansas
 Elevation: 2306 K.B. API #15-135-23152

8-26-87 Spudded 8-5/8" @ 211' w/140 sacks circulated
 5-1/2" @ 4300' w/250 sacks

ELOG TOPS

Anhy.	1570 (+ 736)
Topeka	3355 (-1049)
Heeb.	3665 (-1359)
L-KC	3709 (-1403)
Ft. Scott	4204 (-1898)
Miss. Dolo.	4297 (-1991)
Elog TD	4307 (-2001)
RTD	4305 (-1999)

D.S.T. #1: 3386-3415, 30-30-30-30, GBT, rec. 1500' gas above 585' fl. (5.57 bbls.) (using 300' d. col-lars). 1.70 bbls. oil + 3.87 bbls. wtr. = 5.57 bf. FP 102-215, 261-329; SIP 1107-1095.
 D.S.T. #2: 3606-3616, 30-30-30-30, GBT, rec. 930' s. wtr. (nso). FP 56-295, 340-477; SIP 1252-1241.
 D.S.T. #3: 3690-3714, 30-30-30-30, GBT, rec. 945' mdy. s. wtr. w/s.s.o. in top 2 stands. FP 162-290, 337-465; SIP 1208-1174.
 D.S.T. #4: 4053-4100, 30-30-30-30, SBT (off bucket bot-tom in 1/2 min.), rec. gas to surface in 23 min. & 2700' fluid (2645' cl. gsy. oil & 55' hogcm-no wtr.) Rec. 35.79 bo in one hour. FP 409-759, 837-916; SIP 1062-1062. Gravity = 39° @ 60°.

PBTD 4287'. Perf. Maxm. 4075-4084 3/ft. ssb's. *Swab Test:* 1st 30 min. = 10 bo from 1400' O.B. 2nd 30 min. = 7 bo from 1700' O.B. *Sub. to bottom (Rec. 55 bo)*
 Productivity = 50-60 bopd, no water (natural).
 ONFU = 2900' oil, P.O.P.
 Pump 167 bopd - no water.

9-18-87 State potential 160 bopd - no water.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	211	60-40Poz	140	2%gel, 3%cc
Production	7 7/8	5 1/2	14	4300	60-40Poz	250	2%gel, 10%salt 15 bbl. salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4075-4084			None			
TUBING RECORD							
Size <u>2 3/8" OD</u>		Set At <u>4283'</u>		Packer at <u>None</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
9-11-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
* 167 Bbls			MCF	0 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4075-4084
 Used on Lease Dually Completed
 Commingled

* Note: State Test 9-16-87 = 160 bopd, no wtr