



KANSAS CORPORATION COMMISSION 1072237
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 May 2010
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Stecklein Oil Company, a General Partnership		License Number: 33585
Operator Address: 1312 GOLDEN BELT DR		HAYS KS 67601
Contact Person: Dan Stecklein		Phone Number: 785-650-7706
Lease Name & Well No.: PIVONKA A 6		Pit Location (QQQQ): NW SE NW SW Sec. <u>22</u> Twp. <u>15</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1719</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4364</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-051-24412-00-00	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil black plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection.
Distance to nearest water well within one-mile of pit: <u>3178</u> feet Depth of water well <u>245</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove water. Let dry. Remove exposed plastic. Bury.</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: <u>01/22/2012</u>	Permit Number: <u>15-051-24412-00-00</u>	Permit Date: <u>01/23/2012</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	