



KANSAS CORPORATION COMMISSION 1072295
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Morris, Terry E. dba G L M Company		License Number: 3134
Operator Address: PO BOX 193		RUSSELL KS 67665
Contact Person: Terry E. Morris		Phone Number: 785-483-1307
Lease Name & Well No.: WITT OWWO 4		Pit Location (QQQQ): SW - SW - SW - SW Sec. 4 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 100 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 5180 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-04488-00-01	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 8 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & closed immediately upon completion of workover.
Distance to nearest water well within one-mile of pit: 0 feet Depth of water well 0 feet		Depth to shallowest fresh water 0 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water/brine Number of working pits to be utilized: 1 Abandonment procedure: Pit will be backfilled with topsoil placed on surface & location restored to original contour. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 01/19/2012	Permit Number: 15-167-04488-00-01	Permit Date: 01/19/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM License # 3134
Contact Person: Terry Morris Phone # 785-483-1307
Lease Name & Well #: Witt #4 API# _____
Legal Location: SW 4-14-15 County: RS
Purpose of pit: work over Nature of Fluids: _____
Size: _____ BBL Capacity: 8
Liner required? yes Liner Specification: plastic
Lease produces from what formations: Ans/KC
Date of Verbal Permit: 1/9/12 KCC Agent: 2

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
JAN 10 2012
KCC WICHITA