


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120 ✓
Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202		
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Simmons A #3		Pit Location (QQQQ): N/2 SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1-16-12 Pit capacity: 128 (bbls)	Sec. 28 Twp. 27 R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 930 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,040 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay in soil
Pit dimensions (all but working pits): 18 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED JAN 17 2012 KCC WICHITA
Distance to nearest water well within one-mile of pit: 2,000 feet Depth of water well 100 feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: Remove the fluid and fill the pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1-17-12 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: **1-18-12** Permit Number: **15-015-221460000** Permit Date: **1-19-12** Lease Inspection: Yes No