

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JAK Oil, LLC		License Number: 34311	
Operator Address: 17050 390th Ave.		Ellis KS 67637	
Contact Person: James Kohl		Phone Number: (785) 726-4667	
Lease Name & Well No.: Flagler 2		Pit Location (QQQQ): NE - NW - SE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbbls)	Sec. 33 Twp. 11 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,795 ³⁴³⁰ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,465 ³⁶³⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil. liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL INSPECTION	
Distance to nearest water well within one-mile of pit: <u>3966</u> feet Depth of water well <u>156</u> feet		Depth to shallowest fresh water <u>47</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove free fluids & back-fill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED JAN 13 2012 KCC WICHITA	
<u>1/12/2012</u> Date		<u>Roger J. Maso</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>1-13-12</u> Permit Number: <u>15-175-206070000</u> Permit Date: <u>1-13-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202