


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: Carrie Exploration & Development, A General Partnership | | License Number: 6768 |
| Operator Address: 210 W 22nd Street | | Hays Kansas 67601 |
| Contact Person: Ron Herold | | Phone Number: 913-961-2760 |
| Lease Name & Well No.: Neeland B 3 | | Pit Location (QQQQ): S2 - SE - NE - SE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-009-21,539-00-02</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls) | Sec. 36 Twp. 19 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,500 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil sides and bottom | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection |
| Distance to nearest water well within one-mile of pit: <u>NA 1178</u> feet Depth of water well <u>30</u> feet | | Depth to shallowest fresh water <u>6 4</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water, cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove free fluids and backfill</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>January 6, 2012</u> Date | |  Signature of Applicant or Agent |

| | | | |
|------------------------------|--|--------------------------------|---|
| KCC OFFICE USE ONLY | | | |
| | | <input type="checkbox"/> Liner | <input type="checkbox"/> Steel Pit |
| | | <input type="checkbox"/> RFAC | <input type="checkbox"/> RFAS |
| Date Received: <u>1-9-12</u> | Permit Number: <u>15-009-215396062</u> | Permit Date: <u>1-10-12</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 09 2012

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