



KANSAS CORPORATION COMMISSION 1071449
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Edison Operating Company LLC		License Number: 34434	
Operator Address: 9427 E. Cross Creek		WICHITA KS 67206	
Contact Person: Roch Miller		Phone Number: 620-786-5161	
Lease Name & Well No.: MUELLER 1		Pit Location (QQQQ): NE SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-04185-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 60 _____ (bbis)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 6 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic .16 ml		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none	
Distance to nearest water well within one-mile of pit: 2548 feet Depth of water well 102 feet		Depth to shallowest fresh water 80 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: KCL Water Number of working pits to be utilized: 1 Abandonment procedure: Pump out, then cover up. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 01/09/2012		Permit Number: 15-009-04185-00-00	
Permit Date: 01/09/2012		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Edison Operating Co. License # 34434

Contact Person: Rock Phone # 620-786-5161

Lease Name & Well #: Mueller # 1

Legal Location: N74 1-18-11W County: Barton

Purpose of pit: Workover Nature of Fluids: Brine water

Size: 6x6x6 BBL Capacity: 60

Liner required? Yes Liner Specification: _____

Lease produces from what formations: Arb.

Date of Verbal Permit: 1-5-12 KCC Agent: MARV MILLS

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION

JAN - 9 2012

CONSERVATION DIVISION
WICHITA, KS