

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 4-5-95

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENT TO DRILL DEST 1  
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED SGA? Yes  No  Must be approved by the K.C.C.

Expected Spud Date 4 11 95 Spot NE SW SE Sec 1 Twp 17 S, Rg 22 X East West  
month day year

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress  
City/State/Zip: Wichita, KS 67226-4003  
Contact Person: Tim Pierce  
Phone: (316) 636-2737

CONTRACTOR: License #: 4958  
Name: Mallard JV, Inc.

Well Drilled For:	Well Class:	Type	Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWVO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

If OWVO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

990' feet from South ~~North~~ line of Section  
1650' feet from East ~~West~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Barber Well #: 1-1  
Field Name: Wildcat

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Cherokee/Mississippian  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 2280 Est. \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 220  
Depth to bottom of usable water: 1000-880'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 240' +/-  
Length of Conductor pipe required: 0  
Projected Total Depth: 4450'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: To be applied for to DWR

Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-29-95 Signature of Operator or Agent: Timothy G. Pierce Title: Geologist

FOR KCC USE:
API # 15- <u>135-23872-00-00</u>
Conductor pipe required <u>NONE</u> feet
Minimum surface pipe required <u>240</u> feet per Alt. <input checked="" type="checkbox"/> (2)
Approved by: <u>DPW 3-31-95</u>
This authorization expires: <u>10-1-95</u>
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
3-31-95  
MAR 31 1995  
DIVISION  
KANSAS

T  
17  
22W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR McCoy Petroleum Corporation  
 LEASE Barber  
 WELL NUMBER 1-1  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Ness  
990 feet from south/north line of section  
1650 feet from east/west line of section.  
 SECTION 1 TWP 17S RG 22W

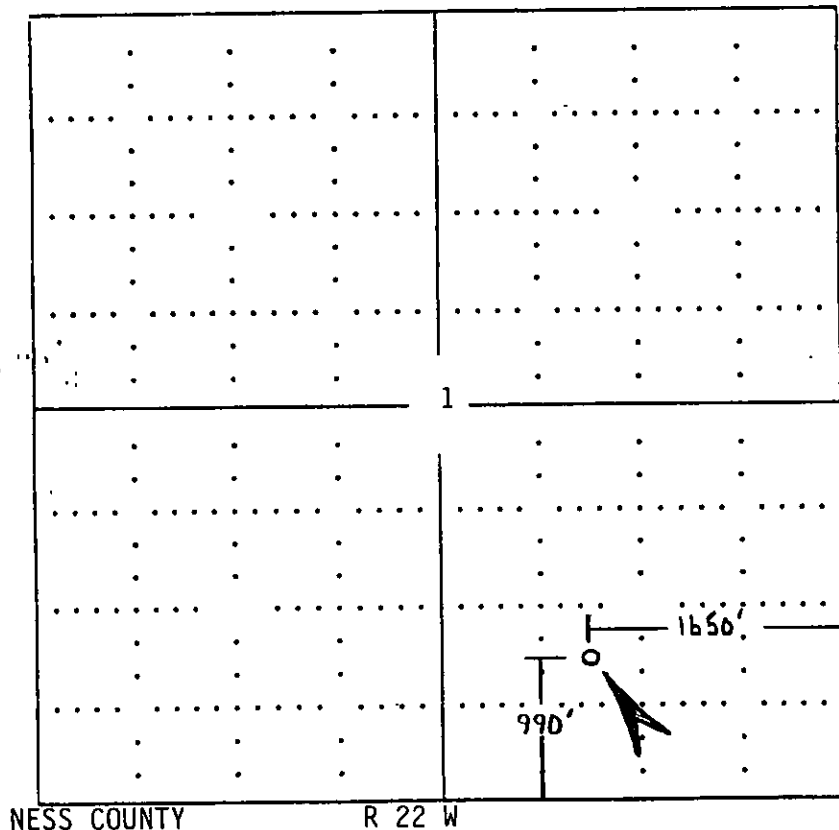
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE SW SE

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

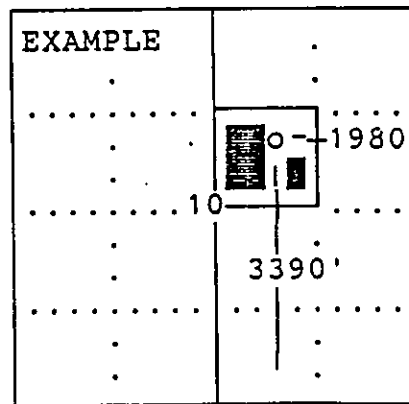
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



T  
17  
S



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.