

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2.....10.....89
month day year

90' East
NW.. NW. SE. Sec 6. Twp 17 S, Rg 22. X West

OPERATOR: License # 3536
Name: RAMCO Energy Corporation
Address: 127 Lee Street, P. O. Box 99
City/State/Zip: Belpre, OH 45714
Contact Person: Dave Gocke
Phone: (614) 423-9591

2310
2220
..... feet from South line of Section
..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Ness
Lease Name: Pfaff (OWWO) Well #: 1
Field Name: Weeks Extension
Is this a Prorated Field? yes X. no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2359 feet MSL
Domestic well within 330 feet: yes X. no
Municipal well within one mile: yes X. no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 900'
Surface Pipe by Alternate: N/A 1 X 2
Length of Surface Pipe ~~Required~~ set: 250' 243
Length of Conductor pipe required: None
Projected Total Depth: 4450'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
..... well farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
X OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:

Operator: Hinkle Oil & Gas and Allen Drlg., Inc.
Well Name: Pfaff #1
Comp. Date: 7-29-86 Old Total Depth 4400'

Directional, Deviated or Horizontal wellbore? yes X. no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes X. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-31-89..... Signature of Operator or Agent: Jack L. Partridge Title: VP. Abercrombie Drilling, Inc

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
FEB 7 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 135-23,040-00-01 ✓ DA
Conductor pipe required _____ feet
Minimum surface pipe required 243 feet per Alt. (2)
Approved by: LKW 2-7-89
EFFECTIVE DATE: 2-12-89
This authorization expires: 8-7-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.