EFFECTIVE DATE: 8-3/-9/

State of Kanses

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # /

NOTICE OF INTENTION TO DRILL

Expected Spud Bate SREERDOCT L. 1. 1991 50 vs of CNR NR Soc 6. Tup 17. s. ng 22. I we south south day year 4950 feat free Boath NEWSWITTER of Seath Stanes Charter Production Company		···			Spot	
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DUBLING License # 3044 360			day	year	_	
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COURTECTAGE, License 3, 16-264-2808. Phones 316-264-2808. Phones 316-264-2808. Phones 316-264-2808. Phones 316-264-2808. Field Masse. McRSLDS. License 36-699-3-0606. Target Formation is 1. Cherokee. Muritin Drilling Company. Multi Drilled For. Well Class. Type Equipment: Well Enh Rec Infield Mad Rotary Gas Storage Peol Est. Air Rotary Gas Storage Peol Est. Air Rotary DNOI Disposal Mulicot Cable Selection of Surface Flexible utvihin one-quarter alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well utvihin one-durater alia: X, yes in Public vest supply well vest supply utvihin one-durater alia: X, yes in Public vest supply well vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durate alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, yes in Public vest supply utvihin one-durater alia: X, y	Name: Cliar	cer Produc	tion Compar	ly	18 SECTION X REGULAR INTEGULAR?	
CONTRACTOR: License 9, 6003 30606 Name: MULTERN DYILLIOR COMPANY Name: Multern DYILLIOR COMP	Address: 444.	r nongtas	Sulte 400	}	(MOTE: Locate well on the Section Plat on Reverse S	ilde
CONTRACTOR: Linguas g. 6093 30606 Name: MULTIA DILITIAG COMPANY Well Drilled For: Well Class Type Equipment: Well Drilled For: Well Class Type Equipment: Will Enh Rec Infield X MacRetary Oil Enh Rec Infield X MacRetary Sea Storage Pool Est. Air Rotary Daph to betone of fresh water: \$0.00 x	City/State/Zip:	Robert C	. K\$6/202.	•••••	County: Ness	
Ta this a Pracease/Spaced Field	Contact Person:	316-264-	3808	*************	Lease Name: Higgins Well #:	٠٠ جو
CONTRACTOR: Ligance 9: 0033 Research Leavisor or unit boundary: 380'. Second Surface Elevation. 2366 feet MS Well Drilled For: Well Class: Type Equipment: X OII	Pnone:		2000		Field Name: Weeks North	٠.٠
Well Drilled For: Well Class: Type Equipment: X Oil Esh Rec Infield Mad Rotary Public water supply well within one-quarter alls: X, yes in Public water supply well within one-quarter alls: X, yes in Public water supply well within one-quarter alls: X, yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Public water supply well within one wile: Yes in Y	COMPACTOR. Lies	6033	30606	V	Is this a Prorated/Spaced Field? yes No /	
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter alls:	Murf:	in Drillin	g Company	************	Target Formation(s): Unerlokee	
Well prilide For. Well Class: Type Equipment: Your Class	**************************************	***********	Y	••••••	Regrest lease or unit boundary:299	• • • •
Notice water supply well within one mile: yes and public water supply well within one mile: yes and public water supply well within one mile: yes and public water supply well within one mile: yes and public water supply well within one mile: yes and public water supply well within one mile: yes and public water supply mile water supply well within one mile: yes and yes an	Well Drilled	For.	Wall Class.	Type Emilianest.		
See Storage Pool Ett. Alf Rotary Dapht to bottom of fresh water: \$0.00000000000000000000000000000000000		· • • • • • • • • • • • • • • • • • • •		. Aba Eduthmout:		
Les Storege Pool Ext. Air Rotary Depth to bottom of usable vater. 200 ONNO Disposal Wildest Cable Surface Pipe by Alternation 200 Estamic, # of Noise Other Length of Surface Pipe by Alternation 200 Other Length of Conductor Pipe required; N/A If OMNO: old well information as follows: Projected Total Depth: A500 Operator: Projected Total Depth: Mississippion Well Hame: Water Source for Drilling Operations: Wall form at Total Depth: Mississippion Water Source for Drilling Operations: Wall form pond. X other DNR Persit #; Well form pond. X other Mississippion DNR Persit #; Well form DNR Persit #; Well form pond. X other Mississippion If yes, true vertical depth: If yes, proposed zone: Will Cores Be Taken?: yes .X no If yes, proposed zone: If yes, true vertical depth: If yes, proposed zone: If yes, proposed zone: If yes, proposed zone: Is suffer the appropriate district effice prior to spudding of wall,	X ort	Enh Rec	infield	X Mari Batanu	Posts to better of foot water and foot water	. n
Solvanic. # of Noise Other Solvanic. # of Noise Other Composition of Well information as follows: Operator: Operator: Composition of Well information as follows: Operator: Composition of Well information					Depth to bottom of weeks water:	••••
Selawic; 8 of Noise Other Length of Surface Pipe Planned to be set; 250 Other Other Length of Conductor pipe required; NA	0440	Disposal	X Wildcat	Cable	Rundage Dime by Alexander Sater:	
Coperator: Operator: Operator: Operator: Well Name: Water Source for Drilling Operations: Coap. Date: Old Total Depth DUR Permit #;	Seismic:	# of Holes	Other		Length of Surface Dine Blassed to be see 250	-
Operator: Operat					Length of Services place populard. N/A	••••
Operator: Well Name: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Name: Water Source for Drilling Operations: Well farm pond X other DUM Permit #: Will Cores Be Taken?: Wes no If yes, true vertical depth				••••••	Benjacted Total Bonth: 4500'	• • • • •
Water Source for Drilling Operations Comp. Date:	Operator:				,	
DWR Permit \$, well ferm pond .X. other permit \$,						• • • •
DUR Permit 6: DUR Permit 6: Will Cores 80 Taken7: Jess Area vertical depth: If yes, true vertical depth: AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. A copy of the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a uninum of 20 feet into the underlying formation, and the well is dry bole. An agreement between the operator and the district office on plug length and placement in necessary prior to plugging. 5. The appropriate district effice will be notified before well is either plugged or production casing is commented in: A IF AM ATTERNATE II COMPLETION, PRODUCTION PRE HALL ARE CHEMPER PROM ELOW ANY URABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIST SISTACE VITHIN 120 DAYS OF SPUB BATE.	Comp. Date: .		Old Total Dept	th		
If yes, true vertical depth:			•			
If yes, true vertical depth: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. 101, et. seq. 1. Notify the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 3. The suninam amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation, necessary prior to plugging; 5. The well is dry bolo, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district effice will be notified before well is either plugged or production casing is commented in; or SPUD BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENEBTING. 6. If AR ALTERIATE II COMPLETION, PRODUCTION PIPE SHALL BE CENEBTIED TOM NAY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENEBTING. 6. OF SPUD BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENEBTING. 6. Approved by: 2.3.5.3.3.5.3.0.0.0.0.0.0.0.0.0.0.0.0.0.0	Birectional, Devi	ated or Horiz	ontal wellbore:	r yes .X. no ∽	Will Cores Be Taken?: yes X no	••••
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. 101, et. seq. 11. Notify the appropriate district effice prior to spudding of well; 12. A copy of the appropriate district effice prior to spudding of well; 13. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 13. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 14. If the well is dry belo. an agreement between the operator and the district office on plug length and placement in mecassary prior to plugging; 15. The appropriate district office will be notified before well is either plugged or production casing is comented in; 16. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENERTED FROM RELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, MOTIFY STRENGT OFFICE PRIOR TO ANY CENERALIMS. 18. In Prior of Operator or Agent: 19. Signature of Operator or Agent: 19. Signature of Operator or Agent: 20. Agent: 20. Signature of	If yes, true vert	fcal depth:		******		
1. Botify the appropriate district effice prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating casent to the top; in all cases surface pipe shall be set through all unconsolidated materiate pine a minimum of 20 feet into the underlying formation, if the well is dry hole, an agreement between the operator and the district office on ping length and placement in necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is casented in; 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENEBTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DAYS. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CHARTHING. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. POR ECC USE: API # 15- /35 - 23593-00-00 Conductor pipe required //or feet Hinimum surface pipe required //or feet Approved by: Approved by: Approved by: Agent: PREMEMEE TO: File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office & hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or indepting activation and water.	iui, et. seq.			•	eventual plugging of this well will comply with K.S.A.	55-
FOR ECC USE: API # 15-/35-23593-00-00 Conductor pipe required Noge feet Hinimum surface pipe required 200 feet per Alt. ** 20 Approved by: DQ # 26-9/2 (This authorization expires: 2-26-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date:	2. A copy of 3. The minim surface pi 4. If the we necessary 5. The appropriate of SPUD BA	the approved um amount of ipe shall be a il is dry ho prior te plu priote distri EMATE II COM ATE. IN ALL	notice of inte surface pipe of let through all le, an agreemen gring: ct office will PLETION, PRODUC CASES, MOTIFY 8	ent to drill shall be se specified below a unconsolidated mater at between the operat be notified before we TION PIPE SHALL BE CE DISTRICT OFFICE PRIOR	posted on each drilling rig; hall be set by circulating coment to the top; in all c iels plus a minimum of 20 feet into the underlying format for and the district office on plug length and placement will is either plugged or production casing is comented in MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 is TO ANY CEMENTING.	ion; t is
API # 15-/35-23593-00-00 Conductor pipe required //off feet Hinimum surface pipe required 200 feet per Alt. X 2 Approved by: 29-8-26-9/ This authorization expires: 2-26-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of apud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injection east vater.	0ete, 8-22-91			· 13	A . M . D . L .	
REMEMBER TO: - File Drill Pit Application (form.CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of apud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting east water			FOR KCC USE: API # 15-// Conductor pi Hinimum surf	25-23593-00 pe required No 4E	foot per Alt. × 2	٠
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting each water.			(This author 6 months of	ization void if dril offective date.)	Ling not started within to the started within the s	
- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting east water		- File - File - Noti	Completion For acreage attrib fy appropriate	ication (form.CDP-1) m ACO-1 within 120 di ution plat according district office 48 h	with Intent to Drill; Hys of spud date; to field proration orders; Burs prior to workeyer or recently.	7
- United Arritten approval before disposing or injecting salt water.		- 2(IDM)	it plugging rep	ort (CP-4) after plu	ising is completed:	N
	leil to: Conserva	tion Division	in written appr 2. 200 colorada	Ovel Defore disposing	or injecting salt water.	k)

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR Charter Production Company LEASE Higgins WELL NUMBER 1 FIELD Weeks North NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 QTR/QTR/QTR OF ACREAGE NE - NE - NE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY.
(Show location of the well and shade attri	Section corner used: NE NW SE SW PLAT butable acreage for prorated or spaced wells.) t lease or unit boundary line.)
	EXAMPLE 380 40 ACRES SEWARD CO.

In plotting the proposed location of the well, you must show:

Ness Co.

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.