

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12 07 84
month day year

API Number 15- **135-22,737-00-00**

OPERATOR: License # 6390 and 9067
Name McDonald-Wallace Petroleum Co. and
Damar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601
Contact Person Daniel F. Schippers
Phone (913) 625-0020

.. NE .. NE .. SW Sec. 16 .. Twp. 17. S, Rge 25. .. East
(location) West

..... 2310 Ft North from Southeast Corner of Section
..... 2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name Aldebaran Drilling
City/State Wichita, KS 67207

Nearest lease or unit boundary line 330 feet.
County Ness
Lease Name Ryan Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Mississippi
Expected Producing Formations Mississippi

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 270 feet
Conductor pipe if any required none feet
Ground surface elevation 2490 est. feet MSI.
This Authorization Expires 5-30-85
Approved By 11-30-84 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

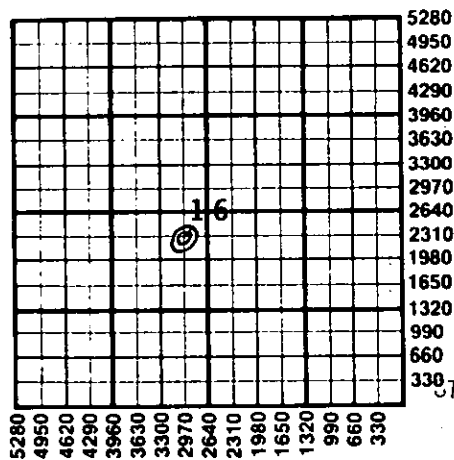
Date 11/29/84 Signature of Operator or Agent *[Signature]* Title President

Form C-1 4/84
mhc/KOHE 11/30/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238