

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

15-135-23276-0000

FORM CP-1  
Rev. 6/4/84

RECEIVED  
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM  
(File One Copy)

AUG 29 1988  
08-29-1988  
CONSERVATION DIVISION  
Wichita, Kansas 67202

API NUMBER 15-135-23<sup>276</sup><sub>273</sub>-00-00 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Bankoff Oil Company OPERATORS LICENSE NO. 6040

ADDRESS P. O. Box 700657, Tulsa, OK 74136 PHONE # (316) 262-2784

LEASE (FARM) Amstutz WELL NO. 1 WELL LOCATION NW NE/4 COUNTY Ness

SEC. 14 TWP. 17S RGE. 24 (E) or (W) TOTAL DEPTH 4554' PLUG BACK TD         

Check One:

OIL WELL          GAS WELL          D & A X SWD or INJ WELL          DOCKET NO.         

SURFACE CASING SIZE 8 5/8" SET AT 262.95' CEMENTED WITH 165 SACKS

CASING SIZE          SET AT          CEMENTED WITH          SACKS

PERFORATED AT         

CONDITION OF WELL: GOOD X POOR          CASING LEAK          JUNK IN HOLE         

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 1920'-50 sx. 2nd plug at 1060'-80 sx. 3rd plug at 290'-40 sx. 4th plug at 40' w/wiper plug-10 sx. Rathole-15 sx. 60/40 posmix, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?          IS ACO-1 FILED? NO  
(If not, explain) Sent to Operator for completion

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:00 p.m. - 8-08-88

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Wilmer Dreiling PHONE # (913) 726-4850

ADDRESS 408 Jefferson, Ellis, KS 67637

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jack H. Wharton  
(Operator or Agent)

DATE: 8-25-88

(see rules on reverse side)

Expected Spud Date. 07/27/88 month day year

API Number 15-135-23,276-00-00

OPERATOR: License # 6040
Name: BANKOFF OIL COMPANY
Address: BOX 700657
City/State/Zip: TULSA, OKLAHOMA 74170
Contact Person: FRANK S. MIZE
Phone: (316) 262-2784

NW NE Sec. 14 Twp. 17 S. Rg. 24 East
4620 Ft. from South Line of Section
1980 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name: ABERCROMBIE DRILLING
City/State: WICHITA, KANSAS 67202

Nearest lease or unit boundary line 660 feet
County: NESS
Lease Name: AMSTUTZ Well # 1
Ground surface elevation N/A 2492 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 75
Depth to bottom of usable water 950
Surface pipe by Alternate: 1 X
Surface pipe planned to be set 250
Conductor pipe required
Projected Total Depth 4600 feet
Formation: MISSISSIPPIAN

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO X Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 07/12/88 Signature of Operator or Agent Title EXPLORATION MGR

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)
This Authorization Expires 1-21-89 Approved By LKM 7-21-88

EFFECTIVE DATE: 7-26-88

8-1-88 spud

250' x 8 5/8"

No W.W.

NW NE Sec. 14 Twp. 17 S. Rg. 24 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, Formation, Feet of, and Material. Includes entries for 1st through 5th plugs and Rathole/Mousehole to surface minus 5 feet.

Handwritten notes: PUSHER Wilbert Pieling, TD 4550 FORMATION MISS, SURFACE PIPE 8 5/8 @ 262, ANHYDRITE 1189-18-34 ELEVATION 2492, STARTING TIME & DATE, COMPLETION TIME & DATE, 1st PLUG @ 1820 FT. W/ 50 SX, 2nd PLUG @ 960 FT. W/ 80 SX, 3rd PLUG @ 290 FT. W/ 40 SX, 4th PLUG @ 40 FT. W/ 10 SX, RAT HOLE CIRCULATED W/ 15 SX, MOUSE HOLE CIRCULATED W/ SX, WATER WELL PLUGGED W/ SX, CEMENT COMPANY

RECEIVED STATE CORPORATION COMMISSION AUG 15 1988 08-15-1988 CONSERVATION DIVISION Wichita, Kansas

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