

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: FEBRUARY 6 1985
month day year

API Number 15- 135-22,774-00-00

OPERATOR: License # 5923
Name AMERICAN PETROLEUM COMPANY, INC.
Address 400 N. WOODLAWN, SUITE 111
City/State/Zip WICHITA, KANSAS 67208
Contact Person JAMES BARVAIS
Phone (316) 684-5273

C. E./2 NE. NW Sec. 13. Twp. 17. S. Rge 26. East West
(Location)
4620 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C DRILLING
City/State HAYS, KANSAS 67601

Nearest lease or unit boundary line 330 feet.
County NESS
Lease Name QUENZER Well# 3-A
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 OH Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 55 feet
Lowest usable water formation DAKOTA
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 310 feet
Conductor pipe if any required NONE feet
Ground surface elevation 2483 feet MSL
This Authorization Expires 7-29-85
Approved By 1-29-85 RC

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4550' feet
Projected Formation at TD MISSISSIPPIAN
Expected Producing Formations MISSISSIPPIAN

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date JAN. 26, 1985 Signature of Operator or Agent

JAMES T. BARVAIS

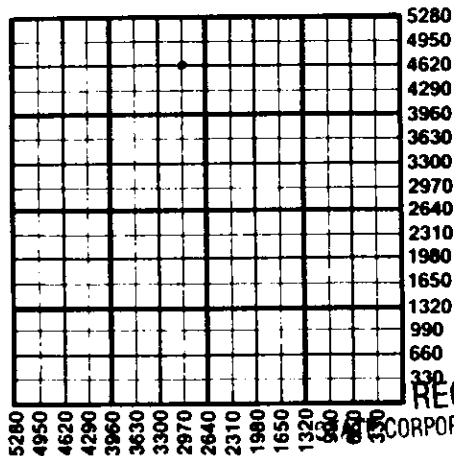
Title PRESIDENT

MHC/KOHE 1-29-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side I, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

CORPORATION COMMISSION

JAN 29 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238