

EFFECTIVE DATE: 2-11-91

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 18 1991
month day year

E/2.NW.NW Sec .23. Twp .17. S, Rg 26. XX East West

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd North, Bldg 300
City/State/Zip: Wichita, KS 67226
Contact Person: Bill Horigan
Phone: 682-1537

4620' feet from South line of Section
4290' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc.

County: Ness
Lease Name: Norton "KS" Well #: 1
Field Name: Kansada
Is this a Prorated Field? ... yes X.. no
Target Formation(s): Miss
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2500 feet MSL
Domestic well within 330 feet: ... yes X.. no
Municipal well within one mile: ... yes X.. no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1125'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 4465'
Formation at Total Depth: Miss
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: not available yet
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X.. no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate 11 completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/5/91 Signature of Operator or Agent: WR Horigan Title: Operations Manager

FOR KCC USE:
API # 15- 135-23,551-00-00
Conductor pipe required Ness feet
Minimum surface pipe required 250 feet per Alt. ● ②
Approved by: MWD-6-91
EFFECTIVE DATE: 2-11-91
This authorization expires: 8-6-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE COMMISSION
FEB 6 1991
CONSERVATION DIVISION
Wichita, Kansas

23
17
26W

REMEMBER TO:

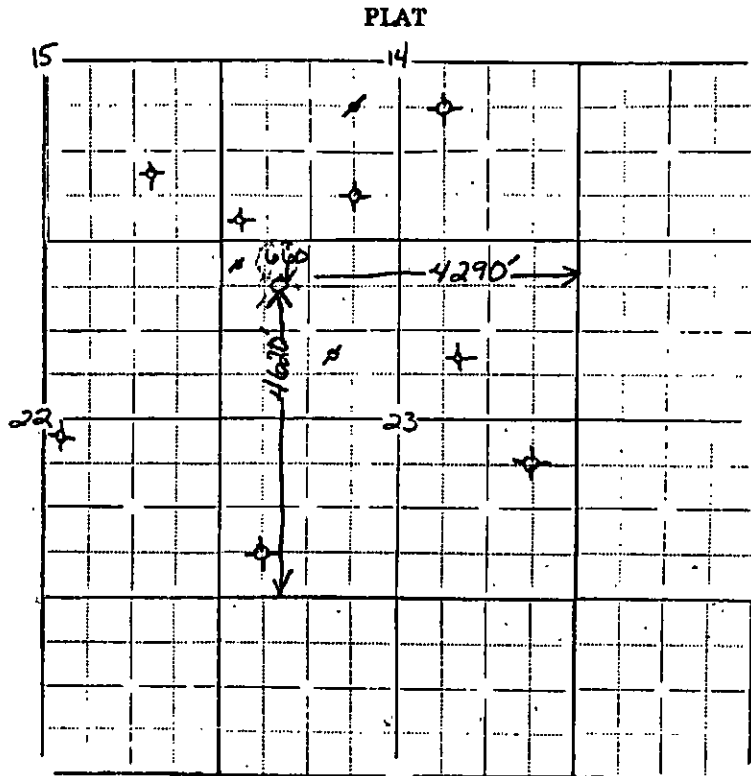
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Vess Oil Corporation LOCATION OF WELL:
 LEASE Norton "KS" 4620' feet north of SE corner
 WELL NUMBER #1 4290' feet west of SE corner
 FIELD Kansada NW/4 Sec. 23 T 17 R 26 ~~XYW~~
 COUNTY Ness
 NO. OF ACRES ATTRIBUTABLE TO WELL N/A IS SECTION X REGULAR IRREGULAR?
 AREA NOT SPACED IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE N/A CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W R Hodge
 Date 2/5/91 Title Operations Manager