



KANSAS CORPORATION COMMISSION 1084257
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: PO BOX 97
Address 2: _____
City: SEDAN State: KS Zip: 67361 + 0097
Contact Person: Jack Horton
Phone: (620) 249-4476
CONTRACTOR: License # 31486
Name: Horton, Jack
Wellsite Geologist: Fred Jones
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/10/2012</u>	<u>4/13/2012</u>	<u>6/8/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27159-00-00

Spot Description: _____
E2 SE NW NE Sec. 23 Twp. 33 S. R. 10 East West
4290 Feet from North / South Line of Section
3780 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Chautauqua

Lease Name: Briggs Well #: 10

Field Name: _____

Producing Formation: Wayside

Elevation: Ground: 877 Kelly Bushing: 880

Total Depth: 1280 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1280 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garfior Date: 06/18/2012



1084257

Operator Name: Horton, Jack Lease Name: Briggs Well #: 10
 Sec. 23 Twp. 33 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Wayside 1226 -349

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40	Portland	16	
Production	6.625	4.5	9.5	1260	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	1226-1236	10000lbs sand	1226-1236

TUBING RECORD: Size: 2.375 Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 6/8/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)

Other (Specify) _____

PRODUCTION INTERVAL:

1226
1236



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36423

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-019-27159

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-12	3046	Briggs #10	23	33S	10E	C Q
CUSTOMER Jack Horton			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 97			445	Dave G		
CITY Sedan			479	Merle R		
STATE KS			452/1103	Jim m		
ZIP CODE 67361						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" @
 CASING DEPTH 1260' DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 13.2-13.6 SLURRY VOL 45 Bbl WATER gal/sk 9.0 CEMENT LEFT IN CASING None
 DISPLACEMENT --- DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE 5 BPM

REMARKS: Rig up to 4 1/2" casing Break circulation with 2 Bbl water, mixed 400# Gel Flush with hulls, 3 Bbl water spacer. Mixed 130SKS Thick Set cement with 5# Kol-seal/sk, 1# Phomoseal/sk @ 13.2-13.6 #/gal. Shut down wash out pump & lines & displace with 19 3/4 Bbl water. Good circulation @ all times, 5 Bbl slurry to pit. Plug & Float hold good. Final pumping pressure of 800 psi, bumped plug to 1200 psi. Job complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1126 A	130 SKS	Thick Set Cement	19.20	2496.00
1110 A	650 #	Kol-seal @ 5#/sk	.46	299.00
1107 A	130 #	Phomoseal @ 1#/sk	1.29	167.70
1118 B	400 #	Gel Flush	.21	84.00
1105	45 #	Hulls	.44	19.80
5407A	7.15 Tons	Ton mileage bulk truck	1.34	479.05
5501C	4 HRS	water Transport	112.00/HR	448.00
1123	5000 gals	City water	16.50	82.50
4404	1	1/2" Rubber Plug	45.00	45.00
	check # 1108	5616.16		
		5% 280.88		
		discount 5335.34		
		Sub Total		5351.05
		8.3% SALES TAX		265.14
		ESTIMATED TOTAL		5616.16

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.