

CONFIDENTIAL

ORIGINAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

4/12/14

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34574  
Name: Shell Gulf of Mexico, Inc.  
Address 1: 150 N. Dairy Ashford Rd.  
Address 2:  
City: Houston State: TX Zip: 77079  
Contact Person: DaMonica Pierson  
Phone: ( 832 ) 337-2172  
CONTRACTOR: License # 32784  
Name: Nabors Well Services LTD  
Wellsite Geologist: Abby Woody  
Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

2/6/12 3/27/12 4/5/12  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21762-00-00  
Spot Description:  
E2 SW SW SW Sec. 14 Twp. 33 S. R. 7  East  West  
330 Feet from  North /  South Line of Section  
360 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harper  
Lease Name: Lockwood Farms 3307 Well #: 14-1  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1350 Kelly Bushing: 32  
Total Depth: 6136 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 705 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Waste Connections Plumb Thicket Landfill

Lease Name: Lockwood Farms License #: 842

Quarter NW Sec. 9 Twp. 31 S. R. 6  East  West

County: Harper Permit #: KDHE 13 0119

RECEIVED  
APR 16 2012

CONFIDENTIAL  
APR 12 2014

KCC WICHITA

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2000, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: UA Onshore Environmental & Regulatory Team Lead Date: April 12, 2012

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 4-12-12 to 4-12-14
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 0-21-12