



KANSAS CORPORATION COMMISSION 1084601
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/31/2012</u>	<u>2/4/2012</u>	<u>2/4/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25742-00-00
Spot Description: _____
SW NE SW SW Sec. 5 Twp. 16 S. R. 21 East West
885 Feet from North / South Line of Section
915 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: W-Lidikay Well #: 23
Field Name: _____
Producing Formation: Squirrel Sandstone
Elevation: Ground: 976 Kelly Bushing: 0
Total Depth: 760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 06/14/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 06/21/2012



1084601

Operator Name: Haas Petroleum, LLC Lease Name: W-Lidikay Well #: 23
 Sec. 5 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NA
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.8750	7	17	22	Regular	36	
Longstring	5.6250	2.8750	23	754	Poz Mix	115	50/50

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	672.5 to 680.5		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SKYY DRILLING LLC

DAILY DRILLING REPORT

OPERATOR _____ DATE 1-31 20 12
 LEASE NAME West. Lilly LOCATION _____ FEL/FWL _____ FSL/FNL _____
 (FROM SECTION LINE)
 WELL NO. #231P RIG NO. _____ SEC. _____ TWP. _____ RA _____ COUNTY _____

FORMATION	FROM	TO	FIRST TOWER:	HOURS WORKED
soil			DRILLER: _____	
clay	0	4	TOOL DRESSER: _____	
lime	4	21	REMARK: _____	
shale	21	24	shale 337 to 346	
lime	24	27	lime 346 to 365	
coal	27	45	shale 365 to 386	
lime	45	51	lime 386 to 390	
shale	51	61	shale 390 to 399	
lime	61	66	lime 399 to 524	
shale	66	84	top oil sand 524 to 525	
red bud	84	90	oil sand stop 525 to 533	
shale	90	93	shale 533 to 534	
lime	93	121	lime 534 to 551	

FORMATION	FROM	TO	SECOND TOWER:	HOURS WORKED
shale	121	138	DRILLER: _____	
lime	138	213	TOOL DRESSER: _____	
shale	213	236	REMARK: _____	
lime	236	241		
shale	241	269	shale 551 to 555	shale 667 to 669
lime	269	285	lime 555 to 571	lime 669 to 670
red bud	285	288	shale 571 to 577	top oil sand 670 to 673
lime	288	291	lime 577 to 589	oil sand stop 673 to 683
shale	291	294	shale 589 to 593	sand w/ shale 683 to 686
lime	294	310	lime 593 to 599	shale 686 to 687
shale	310	315	shale 599 to 618	
lime	315	327	lime 618 to 653	Well Drilled 760'
shale	327	331	shale 653 to 658	
lime	331	337	lime 658 to 667	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36945
LOCATION Ottawa KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/2/12	8451	W. Lidikay #23	SW 5	T6	21	FR
CUSTOMER Mark Haas			TRUCK #			
MAILING ADDRESS 800 W. 47th St, Suite 716			DRIVER			
CITY Kansas City			TRUCK #			
STATE MO			DRIVER			
ZIP CODE 64112			TRUCK #			
			DRIVER			

JOB TYPE logstring HOLE SIZE 5 7/8" HOLE DEPTH 760' CASING SIZE & WEIGHT 2 7/8" FUE
 CASING DEPTH 754' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" rubber plug
 DISPLACEMENT 4.38 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 100 # Gel followed by 10 bbls fresh water, mixed + pumped 115 sks 50/50 Pozmix cement w/ 2% gel per sk, cement to surface, flushed pump down, displaced 2 1/2" rubber plug to casing TD w/ 4.38 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	20 mi	MILEAGE		80.00
5402	754'	casing footage		
5407	minimum	to mileage		350.00
5502C	1.5 hrs	80 vac		135.00
1124	115 sks	50/50 Pozmix cement		1259.25
1118B	293 #	Premium Gel		61.53
4402	1	2 1/2" rubber plug		28.00
				24772.4
7.8% SALES TAX				105.20
ESTIMATED TOTAL				3048.98

Rev'n 3787

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 14, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO1
API 15-059-25742-00-00
W-Lidikay 23
SW/4 Sec.05-16S-21E
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Haas

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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June 14, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO-1
API 15-059-25742-00-00
W-Lidikay 23
SW/4 Sec.05-16S-21E
Franklin County, Kansas

Dear Mark Haas:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/31/2012 and the ACO-1 was received on June 14, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department