

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085183

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32834			API No. 15 - 15-121-29008-00-00				
Name: JTC Oil, Inc.			Spot Description:				
Address 1: PO BOX 24386			SE_SE_SE_SW Sec. 22 Twp. 17 S. R. 22 F East West				
Address 2:			200 Feet from ☐ North / ☑ South Line of Section				
City: STANLEY	State: KS Zip	66283 +	2660 Feet from ✓ East / ☐ West Line of Section				
Contact Person: Tom aCa			Footages Calculated from Nearest Outside Section Corner:				
Phone: (913) 208-7	914	····	□ NE □ NW ☑ SE □ SW				
CONTRACTOR: License #	32834		County: Miami				
ITC Oil Inc			Lease Name: ABC Well #: 1				
Wellsite Geologist: NA			Field Name: Paola-Rantoul				
Purchaser:			Producing Formation: Squirrel				
Designate Type of Completic	on:		Elevation: Ground: 897 Kelly Bushing: 0				
▼ New Well Re-Entry Workover			Total Depth: 400 Plug Back Total Depth:				
☑ oii ☐ wsw	=	siow	Amount of Surface Pipe Set and Cemented at: 20 Feet				
☐ Gas ☐ D&A	☐ ENHR	SIGW	Multiple Stage Cementing Collar Used?				
_	☐ GSW		If yes, show depth set: Feet				
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):			If Alternate II completion, cement circulated from:				
If Workover/Re-entry: Old Well Info as follows:			feet depth to: 20 w/ 3 sx cmt				
Operator:							
Well Name:			Drilling Fluid Management Plan				
			(Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to SWD			Chloride content: 1500 ppm Fluid volume: 80 bbls				
Duepening IX	Conv. to	_	Dewatering method used: Evaporated				
Plug Back:	Plug		Location of fluid disposal if hauled offsite:				
Commingled	_	·	Operator Name:				
Dual Completion	Permit #:						
SWD	Permit #:		Lease Name: License #:				
☐ ENHR	Permit #:		Quarter Sec TwpS. R East West				
☐ GSW	Permit #:		County: Permit #:				
3/26/2012 4/	11/2012	4/11/2012					
Spud Date or Date	te Reached TD	Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I III Approved by: Deanne Garrison Date: 06/22/2012				

Side Two



1085183

Operator Name: JTC Oil, Inc. Lease Name: ABC Well #: 1										
Sec. 22 Twp. 17	c. 22 Twp. 17 S. R. 22									
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken						og Formation	ı (Top), Depth a	nd Datum		Sample
(Attach Additional Sheets) Samples Sent to Geological Survey Yes You			es ☑ No		Nam	_		Тор	١	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		es No		Gamn	ia Kay					
List All E. Logs Run:										
GammaRay/Neutron	n/CCL									
			CASING	RECORD	✓ Ne	rw Used				
Dunnan of Chiles	Size Hole	, 	ort all strings set-c ze Casing		surface, inte	ermediate, producti Setting	on, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Orilled		t (In O.D.)	Lbs	. / Ft.	Depth	Cement	Used		Additives
Surface	9	7		10		20	Portland	3	3 50/50 POZ	
Completion	5.6250	2.8750		8		376	Portland	61	50/50	POZ
ADDITIONAL CEMENTING / SQUEEZE RECORD										
Purpose: —— Perforate	Depth Top Bottom	Type of Cement		# Saci	# Sacks Used Type		Type and	e and Percent Additives		
Protect Casing Plug Back TD	•									
— Plug Off Zone -										
Shots Per Foot	Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					Depth				
2 328-338					2" DML RTG 10					
		_								
TUBING RECORD: Size: Set At: Packer At: Liner Run:										
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)										
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bis.	Gas-Oil Ratio		Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:										
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled										
(Submit ACO-5) (Submit ACO-4)										



LOCATION Office K FOREMAN Cases Kenned

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

620-431-9210 (or 800-467- 867 (,		CEMEN	łΤ			,
DATE	CUSTOMER#	WE	LL NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
4/11/12	4015	ARC	# 1		SW 22	17	22	MI
CUSTOMER	c 011			T				
MAILING ADDRE		uc		ļ	TRUCK#	DRIVER	TRUCK#	DRIVER
					481	Casken	cc	
10 B	<u> 734</u>	Your Service	T		3108	Gar Moo	GH	
CITY	1	STATE	ZIP CODE		548	Mik Hea	HH	
Welbuil		<u>KS</u>	46092	j	(SUR)	AUTE COO	620 00	
JOB TYPE los		HOLE SIZE	<u> </u>	HOLE DEPTI	H 400'	CASING SIZE & W	EIGHT_27/	" EVE
CASING DEPTH	376	DRILL PIPE_		TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/s	sk	CEMENT LEFT In	CASING 21/3	" plua
DISPLACEMENT	2,19 Hols			MIX PSI		RATE 4 POPE		
REMARKS: Ne	d safety	westima	ostablished	Lice	which mi	red town	oed 100	# Premion
Gel follow	sed by lo	HI And	water M	txpd +	pupped (
cement.		2 6el c	er-sk co	ment +	o surfice	· /\	pung c	
pumped					19 65/3 4	7	elegen C	
500 PSI	released		- shut i			A DECO	PIPERO	<u> </u>
	1 18 2 18 2	VIEW -	,		•	1	/-}-	
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						——————————————————————————————————————		
4.1	1 6							
Had our	C Hall		_				/	
ACCOUNT	01141777	440480	T				- (T
CODE	QUANITY	OFUNITS	08:	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARG	<u> </u>				1030,00
5406	30		MILEAGE					120,00
5405	376		Cas	ing for	afecre			
5407	1/4 mini	MUM	tor		age			87.50
STEGRAL								
								
1124	lel	Sks	50/50	Pazzui	k cewent			111-100
1118B	203	#	D	· · · · · / 6 /				467.95
		Ψ	24 4	rubber p				42.63
4402				rubber p	Nug			98.∞
								
			-		_			
			 	<u> </u>				
								
		····	1-2-164	999				}
		<u> </u>	17741	1 , ,				
			10.					
			<u> </u>			<u> </u>	CAN	
			<u> </u>				CAN	VED
			<u> </u>	·		4.55%	SALES-TAX	55.76
avin 3737							ESTIMATED	202104
AUTHORIZTION	De			TITLE			TOTAL	402187

JTC Oil, Inc.

Drillers Log

Well Name ABC	#	1
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API# 15 15-121-29006-00-00 Cement Amounts
Surface Date 3/26/12 20 ft, 7" 3 Sacks

Cement Date 4/11/12

Well Depth 400

Casing Depth 376

Drillers Log

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
top soil	0		
lime	7		
shale	17		
lime	38		
black shale	44		
shale	50		
lime	74		
shale	92		
lime	101		
shale	113		
lime	118		
black shale	129		
lime	134		
coal	158		
lime	162		
shale	17		
lime	311		
top oil sanc	315-316 ok		
	316-317 ok		
	317-318 lime		
	318-319 shal€		
	319-321 lime		
	321-322 shal€		
	322-323 tap cil :	sand	
	323-324 lime oil		
	324-325 ok		
	325-326		
	326-327		
	327-328		
	328-329		
	329-330 good		

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	330-331 v gc _i od
	331-332 v gc∙od
	332-333 v gcod
	333-334 v gcod
	334-335 good
	335-336 good
	336-337 ok good
	337-338 ok
	338-339 ok
	339-340 lime
lime	339
shale	352
lime	402
stop drilling	400
casing pipe	376