



KANSAS CORPORATION COMMISSION 1085183  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32834  
Name: JTC Oil, Inc.  
Address 1: PO BOX 24386  
Address 2: \_\_\_\_\_  
City: STANLEY State: KS Zip: 66283 + \_\_\_\_\_  
Contact Person: Tom aCain  
Phone: ( 913 ) 208-7914  
CONTRACTOR: License # 32834  
Name: JTC Oil, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>3/26/2012</u>                  | <u>4/11/2012</u> | <u>4/11/2012</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 15-121-29006-00-00

Spot Description: \_\_\_\_\_  
SE SE SE SW Sec. 22 Twp. 17 S. R. 22  East  West  
200 Feet from  North /  South Line of Section  
2660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Miami  
Lease Name: ABC Well #: 1  
Field Name: Paola-Rantoul

Producing Formation: Squirrel  
Elevation: Ground: 897 Kelly Bushing: 0  
Total Depth: 400 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: 20 w/ 3 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 06/22/2012



1085183

Operator Name: JTC Oil, Inc. Lease Name: ABC Well #: 1  
 Sec. 22 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>GammaRay/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>Gamma Ray |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9                 | 7                         | 10                | 20            | Portland       | 3            | 50/50 POZ                  |
| Completion  | 5.6250            | 2.8750                    | 8                 | 376           | Portland       | 61           | 50/50 POZ                  |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | -                |                |              |                            |
|  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 328-338   | 2" DML RTG  | 10    |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|



# JTC Oil, Inc.

## Drillers Log

Well Name ABC # 1

API# 15 15-121-29006-00-00

Surface Date 3/26/12 20 ft, 7"

Cement Amounts

3 Sacks

Cement Date 4/11/12

Well Depth 400

Casing Depth 376

## Drillers Log

| <u>Formation</u> | <u>Depth</u>         | <u>Formation</u> | <u>Depth</u> |
|------------------|----------------------|------------------|--------------|
| top soil         | 0                    |                  |              |
| lime             | 7                    |                  |              |
| shale            | 17                   |                  |              |
| lime             | 38                   |                  |              |
| black shale      | 44                   |                  |              |
| shale            | 50                   |                  |              |
| lime             | 74                   |                  |              |
| shale            | 92                   |                  |              |
| lime             | 101                  |                  |              |
| shale            | 113                  |                  |              |
| lime             | 118                  |                  |              |
| black shale      | 129                  |                  |              |
| lime             | 134                  |                  |              |
| coal             | 158                  |                  |              |
| lime             | 162                  |                  |              |
| shale            | 17                   |                  |              |
| lime             | 311                  |                  |              |
| top oil sanc     | 315-316 ok           |                  |              |
|                  | 316-317 ok           |                  |              |
|                  | 317-318 lime         |                  |              |
|                  | 318-319 shale        |                  |              |
|                  | 319-321 lime         |                  |              |
|                  | 321-322 shale        |                  |              |
|                  | 322-323 top cil sand |                  |              |
|                  | 323-324 lime oil     |                  |              |
|                  | 324-325 ok           |                  |              |
|                  | 325-326              |                  |              |
|                  | 326-327              |                  |              |
|                  | 327-328              |                  |              |
|                  | 328-329              |                  |              |
|                  | 329-330 good         |                  |              |

abc #1

330-331 v good  
331-332 v good  
332-333 v good  
333-334 v good  
334-335 good  
335-336 good  
336-337 ok good  
337-338 ok  
338-339 ok  
339-340 lime

|               |     |
|---------------|-----|
| lime          | 339 |
| shale         | 352 |
| lime          | 402 |
| stop drilling | 400 |
| casing pipe   | 376 |