

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

Open Flow **RST**  
 Deliverability

(See Instructions on Reverse Side) **15-181-20568-00-00**

Test Date:  
10/20/2011

API No. 15  
~~181-20568-00-00~~

Company Rosewood Resources, Inc.		Lease Leonard		Well Number 33-29	
County Sherman	Location NWSE	Section 29	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 8/23/2010		Plug Back Total Depth 1308'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 1348'	Perforations 1044'	To 1076'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (VERTICLE)		Type Fluid Production Dry Gas		Pump Unit or Travelling Plunger? Yes <input checked="" type="radio"/> No <input type="radio"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1357'		Pressure Taps Flange		Gas Gravity - G <sub>g</sub> .6	
Pressure Buildup: Shut in 10-19 20 11 at 8:15 (AM)(PM) Taken 10-20 20 11 at 8:30 (AM)(PM)					
Well on Line: Started 10-20 20 11 at 8:30 (AM)(PM) Taken 10-21 20 11 at 9:00 (AM)(PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter or Prover Pressure psig (P <sub>m</sub> )	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>e</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>e</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						37	51.4				
Flow						33	47.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>s</sub> ) (F <sub>v</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						68		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>e</sub>)<sup>2</sup> = . . . . . : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>e</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>e</sub>)<sup>2</sup> = 0.207  
(P<sub>e</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> or (P <sub>e</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>e</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> 2. P <sub>e</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> divided by: P <sub>e</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 20 11.

\_\_\_\_\_  
Witness (if any)  
For Commission

Jannell Grew  
For Company  
Checked by

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**KCC WICHITA**

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Leonard 33-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/11

Signature:   
Title: Assistant Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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W2726

Leonard 33-29

North Goodland

Goodland

None

October-11

FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2011	33	46		68	0
10/2/2011	33	46		68	0
10/3/2011	33	46		68	0
10/4/2011	33	46		68	0
10/5/2011	33	46		68	0
10/6/2011	33	46		68	0
10/7/2011	33	46		68	0
10/8/2011	33	46		68	0
10/9/2011	33	46		68	0
10/10/2011	33	46		68	0
10/11/2011	33	46		68	0
10/12/2011	33	46		68	0
10/13/2011	33	46		68	0
10/14/2011	33	46		68	0
10/15/2011	33	46		68	0
10/16/2011	33	46		67	0
10/17/2011	33	46		67	0
10/18/2011	33	46		67	0
10/19/2011	33	46		68	0 shut in for test
10/20/2011	37	50		0	24 opened up
10/21/2011	34	47		65	2
10/22/2011	34	47		68	0
10/23/2011	33	46		68	0
10/24/2011	33	46		68	0
10/25/2011	33	46		66	2
10/26/2011	33	46		68	0
10/27/2011	33	46		68	0
10/28/2011	33	46		68	0
10/29/2011	33	46		68	0
10/30/2011	33	46		67	0
10/31/2011	33	46		67	0

Total

2030

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W2726  
 Leonard 33-29;  
 North Goodland  
 Goodland  
 None  
 November-11  
 FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2011	33	46		67	0
11/2/2011	33	46		67	0
11/3/2011	33	46		67	0
11/4/2011	33	46		67	0
11/5/2011	33	46		67	0
11/6/2011	33	46		70	0
11/7/2011	33	46		67	0
11/8/2011	32	45		67	0
11/9/2011	32	45		67	0
11/10/2011	32	45		67	0
11/11/2011	32	45		67	0 bp
11/12/2011	32	45		67	0
11/13/2011	33	46		67	0
11/14/2011	32	45		67	0
11/15/2011	32	45		67	0
11/16/2011	32	45		67	0
11/17/2011	33	46		56	0
11/18/2011	33	46		67	0
11/19/2011	32	45		66	0
11/20/2011	32	45		66	0
11/21/2011	34	47		56	0
11/22/2011	32	45		64	0
11/23/2011	32	45		66	0
11/24/2011	32	45		66	0
11/25/2011	32	45		66	0
11/26/2011	32	45		66	0
11/27/2011	32	45		59	0
11/28/2011	32	45		67	0
11/29/2011	32	45		67	0
11/30/2011	32	45		67	0
12/1/2011	0	0		0	0

Total

1974

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W2726

Leonard 33-29

North Goodland

Goodland

None

December-11

FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2011	32	45		67	0
12/2/2011	33	46		63	0
12/3/2011	34	47		61	0
12/4/2011	33	46		56	0
12/5/2011	33	46		61	0
12/6/2011	34	47		58	0
12/7/2011	33	46		54	0
12/8/2011	33	46		55	0 bp
12/9/2011	32	45		67	0
12/10/2011	32	45		60	0
12/11/2011	32	45		65	0
12/12/2011	34	47		56	0
12/13/2011	32	45		65	0
12/14/2011	32	45		67	0
12/15/2011	32	45		66	0
12/16/2011	32	45		59	4.5
12/17/2011	32	45		62	0
12/18/2011	32	45		66	0
12/19/2011	32	45		66	0
12/20/2011	32	45		66	0
12/21/2011	32	45		56	0
12/22/2011	32	45		65	0
12/23/2011	32	45		65	0
12/24/2011	32	45		60	0
12/25/2011	32	45		61	0
12/26/2011	32	45		62	0
12/27/2011	32	45		62	0
12/28/2011	32	45		65	0
12/29/2011	31	44		67	0
12/30/2011	32	45		67	0
12/31/2011	31	44		67	0

Total

1937

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