

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
4/09 to 4/10/12

API No. 15 - 053 - 20573-00-00

Company Rupe Oil Company			Lease Kanak		Well Number 1
County Ellsworth	Location NE NW	Section 22	TWP 16S	RNG (E/W) 07W	Acres Attributed
Field Kanak		Reservoir Tarkio	Gas Gathering Connection Rupe Oil		
Completion Date 3/20/80		Plug Back Total Depth 1775	Packer Set at 1650		
Casing Size 4.5	Weight	Internal Diameter	Set at 1797	Perforations 1732	To 1742
Tubing Size 2.375	Weight	Internal Diameter	Set at 1650	Perforations	To
Type Completion (Describe) single		Type Fluid Production SW	Pump Unit or Traveling Plunger? No		Yes / No
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 1.10	% Nitrogen 38.0	Gas Gravity - G _g .600	
Vertical Depth(H)		Pressure Taps flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut In <u>4/06</u> 20 <u>12</u> at <u>11:45 am</u> (AM) (PM) Taken <u>4/09</u> 20 <u>12</u> at <u>11:45 am</u> (AM) (PM)					
Well on Line: Started <u>4/09</u> 20 <u>12</u> at <u>11:45 am</u> (AM) (PM) Taken <u>4/10</u> 20 <u>12</u> at <u>11:45 am</u> (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in								165.8	180.2	72	
Flow	.875	10	1.0	57				149.0	163.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{dv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
3.824	24.4	4.94	1.291	1.003	-----	24		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = 32.472 ; (P_w)² = 26.699 ; P_a = _____ % (P_c - 14.4) + 14.4 = _____ ; (P_e)² = 0.207 ; (P_w)² = _____

(P _e) ² - (P _w) ² or (P _e) ² - (P _e) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _w ² 2. P _e ² - P _w ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
32.265	5.773	5.588	.7466	.850	.6346	4.31	
				assigned			

Open Flow **103** Mcfd @ 14.65 psia X .50 = Deliverability **51.5** Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of April, 20 12.

RECEIVED

[Signature]
For Company

APR 18 2012

Witness (if any)

For Commission

Checked by

KCC WICHITA