KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	1	ı			(8	See Instructi	ons on Reve	rso Sido	}				
A11100	en Flov Iverabl				Tost Date 07/29/20				API	No. 15 - 09	1-2045	00.00.P	
Company Kansas i		x Jo	Int Venture				Loase Fatzer				ν #1-6	Voll Number	
County Klowa			Location		Section 05		TWP 27		RNG (E/W)		Acres Attributed		
Fiold				Reservoir Mississippian Cherth				Gas Gathering Connection OneOK					
Completion Date 12/14/1978				Plug Back Total Depth				Pecker, S	iot at		**		
Casing Size Weight 4.5"			Berlinden war i weld i år 2 a berlind i myrid is er	Internal Diameter			Set at 486 0		rations 2	To 4746			
Tubing Size 2 3/8"			Weight		Internal Diameter		Set at 4621		rations	То			
Type Con Single	pletlor	(De			Type Fluid	Production		4		nk or Traveling ng Unit	Plunger? Yes	/ No	
	Thru	(Anr	nutus / Tubing)		arbon Dioxi	do		% Nitrog		Qas Gra	ivily · G,	
Vertical D	epth(H)			÷	Presi	suro Taps	, ,		P1 40 14 ¹⁴ -400 teleste al., 14 , 7 tel	(Moter F	lun) (Prover) Size	
Pressure	Buildu	D; ;	Shul in 7/29)2	0 11 at 1	1:30	(AM) (PM) 1	aken		20	el	(AM) (PM)	
Well on L	ine:						(AM) (PM) 1	aken		20	at	(AM) (PM)	
					······		D SURFACE				Duration of Shut-	24	
Static / Oynamic Property	Dynamic Size		Girole: Meter -Meter Prover Pressu. palg (Pm)	Prosture Differential in Inches H ₂ 0	Temperature Temperature		(P_{φ}) or (P_{c}) or (P_{c})		Tubing Wellhead Pressure $(P_w) \propto (P_t) \propto (P_s)$		Duration (Hours)	Liquid Produced (Barrels)	
6hut-In			hail (1 m)	110108 1130		·	300	psia	Sejasi	pate			
Flow							88						
						FLOW STR	EAM ATTRIE	UTE8					
Flate Confflec (F _b) (F Mafd	jent _)	Pro	Circle one: Motor or over Pressure pala	Press Extension	Gmy Fac	tor 1	Flowing femperaturo Factor F.,	Fa	riation actor P	Metered Flow Fl (Mcfd)	GOR (Cubic Fo Barret)	Flowing Fluid Gravity G_	
	l				(005)	210 40 24 24						<u></u>	
(P,)"=		_:	(P _w)² =	:	(OPEN FL		ERABILITY) % (P	CALCUL - 14.4) +		:	(_ት "),	= 0.207	
(P ₄) ² - (I or (P ₄) ² - (I	P _a)*	(F	P ₄)*- (P ₄)*	1. P2-P2 2. P2-P2 pussed by: P2-P2	LOG of formula 1, or 2, and divide			saro Curvo = "n" or- gned rd 6lops	. n×	roe	Antilog	Open Flow Deliverability Equals R x Antilog (Mold)	
Opon Flo	₩			Mold @ 14	65 psia		Deliverabil	ity			Mcfd @ 14.65 psi	a	
				n behalf of the					day of A	•	t and that he ha	s knowledge of	
			Winters (I	(ciry)			498.44		- and the Paris	For C	отрату		
			For Comm	heion						Chac	ked by	<u></u>	

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	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator_Kansas Ka-Tex Joint Venture
and that the fore correct to the bes of equipment Inst	going pressure information and statements contained on this application form are true and of the state of my knowledge and belief based upon available production summaries and lease records callation and/or upon type of completion or upon use being made of the gas well herein named, uset a one-year exemption from open flow testing for theFatzer #1-5
gas well on the g	rounds that said well:
	is a coalbod methane producer Is cycled on plunger lift due to water Is a source of natural gas for injection into an oil reservoir undergoing ER Is on vacuum at the present time; KCC approval Docket No Is not capable of producing at a daily rate in excess of 250 mcf/D se to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
Date: 8/2/2011	·
	Signature: Britte Lunh Title: Pumper

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.