KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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Deliverably Content			••								No. de			
Lease Section Section TWP RNG (EW) Acres Attributed Section Section TWP RNG (EW) Acres Attributed Section	''	eliverab	ilty			lest Date	:					A 627 -	00-00	
Compared	Compar			<u>.</u>				Lease			3 - O4 1- a			-
Section TWP RNG (EW) Acres Altributed 150.2	Sirnk	ტ.	18)anasıma	ent the			Dors	sett					
Mart Procession Processio	County	4	·	Location		Section				RNG (E/	w)			-
Reservoir Gas Gathering Connection Processor P				CNU	$S\omega_{\odot}$			305			<u>ω</u>			_
Plug Back Total Depth Packer Sot at Depth Packer Sot at Depth Dept	Field										• ,	tion		
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SOLE				152.1.6.4				0-4						_
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Type Fluid Production Pump Unit or Traveling Plunger? Yes / No Pump Unit or Tr				10.5=		Internal F	lismeter	<u>504</u>	at				<i></i>	
Type Full Production	23/0	11		***Olgin		michiai L	/latiletei					10		
Socializary Tru (Annulus / Tubing) Well Carbon Dioxido Well or University Pressure Taps (Meter Run) (Prover) Size (Meter Run	Type Co	moletio	n (De	scribe)		Type Flui	d Production	9 7 7 9	<u>, </u>			Plunger? Yes	/ No	-
Cooking Thru (Annulus / Tubing) We Carbon Dloided We Nitrogen A 3 3 8 3 A 3 8 3 A 3 8 3 A 3 8 3 A 3 8 3 A 4 12 A 5 12 A 5 12 A 5 12 A 6 12 A 7 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	o Core	. Ayn	, L	,										
Pressure Taps (Meter Run) (Prover) Size possure Buildup: Shut in . II 19 20 II at 8: 20	Producir	ng Thru	(Ann	ulus / Tubing)		- 100/1 % C	arbon Dio	dde			· · · · · · · · · · · · · · · · · · ·	Gas Gra	avity - G	_
Pressure Taps (Meter Run) (Prover) Size assure Buildup: Shut in . II (•	1226			2. 3	3.83		•	
Description Line: Started LUZO 2011 at 6:30 Pressure States of LUZO 2011 at 6:30 Pressure Prover Pressure Pender In Inches H ₂ 0 Pressure Prover Pressure Pender In Inches H ₂ 0 Pressure Pender In			1)				Pre	ssure Taps			,,,,	(Meter F	Run) (Prover) Size	_
Description Line: Started LUZO 20 11 at 6:30 ptg (PM) Taken 20 at (AM) (PM) at 6:10 ptg (PM) Taken 20 at (AM) (PM) at 6:10 ptg (PM) Taken 20 at (AM) (PM)														
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Size open Continue													~	-
Continue							OBŞERV	ED SURFAC	E DATA	,		Duration of Shut-	in <u> </u>	s
Prover Pressure In Inches H ₂ D Prover Pressure	Static /	Orli	ice		1	Flowing	Well Head	11	_		- 1	Disentian	Limited Department	ļ
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₂) (F ₃) Prosessore Prossure Prossure Prover Pressure Polar (P ₂) ² = P ₃ (P ₂) ³ = P ₄ (P ₂) ³ (P ₃	Dynamic	1	1		1	•		a					1 '	1
FLOW STREAM ATTRIBUTES Plate Confision of Motor or Prover Pressure Pactor Factor Fact	Property	(incr	188)		1	ı	t t		· · · · · ·			. ,	, ,	i
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₁ , (F ₂)) Prover Pressure psla (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P ₂) ² = (P ₂) ² - (P ₂) ² (P ₂) ² (P ₂) ² (P ₂) ² (P ₃) ²	Shut-In							100						1
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Plate Coefficient Meter or Prover Pressure Plate (P _a) (P	Flow				<u></u>		<u> </u>							J
Coefficient (F _p) (F _p) P _a x h P _a x h P _a x h P _a x h P _{actor Prover Pressure Psation Psat}							FLOW ST	REAM ATTE	RIBUTES					
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(P _e) ² = (P _e)			Pro		✓ P _m xh	F,	,		1	ρv	(Mcfd)	Barrel)	LATE OF	IVED
(P _e) ² = (P _e)				-				<u>' f1</u>					DEC a	
(P _e) ² = (P _e)													PEL 2	ğ 201
Checked by DEC 1-3 2011						(OPEN FL	OW) (DELI	VERABILITY	r) CALCUL	ATIONS		(D.)		
Checked by DEC 1-3 2011	(P)2=		:	(P) ² =	:	P.=		% (· P 14.4) +	14.4 =	:	(P.)	, <u> </u>	СНП
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Witness (if any) For Commission Checked by DEC 1 3 2011	he facts	stated	therel	n, and that said	l report is true	and correc	t. Execute	d this the		day of	Decem	ber	. 20 //	
For Commission Checked by DEC 1-3-2011					-									
For Commission Checked by DEC 13 2011										_	_/_	OF CEN	/ED	_
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KCC WICHITA	<u></u>	····	·	For Commiss	lon						Check			
KCC WIGHTA	-	·····	····	For Commiss	sion						Čheck			

xempt status un	der penalty of perjury under the laws of the state of Kansas that I am authorized to reduce the Rule K.A.R. 82-3-304 on behalf of the operator Siroly Dil Munagem end of the operator pressure information and statements contained on this application form are the	inc
	st of my knowledge and belief based upon available production summaries and lease r	ll.
f equipment inst	tallation and/or upon type of completion or upon use being made of the gas well herein rules to one-year exemption from open flow testing for the Dasset # 1	ll.
	rounds that said well:	
(Check	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D	
	ee to supply to the best of my ability any and all supporting documents deemed by Co ry to corroborate this claim for exemption from testing.	mmission
Pate: <u>/ 2- / / /</u>	<u> </u>	
	Signature: President	RECEIVE DEC 2 8 2

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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DEC 13 2011

KCC WICHITA