

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
4-12-2012

API No. 15
095-20920 -00-00

Company Bramwell Petroleum, Inc		Lease Berry		Well Number 1	
County Kingman	Location	Section 1	TWP 30S	RNG (E/W) 9W	Acres Attributed
Field Spivey Grabs		Reservoir Mississippi		Gas Gathering Connection West Wichita	
Completion Date August 1980		Plug Back Total Depth 4299		Packer Set at	
Casing Size 4 1/2	Weight 10 1/2	Internal Diameter 4.892	Set at 4284	Perforations 4182	To 4196
Tubing Size 2 3/8	Weight 4.7	Internal Diameter 1.995	Set at 4284	Perforations	To
Type Completion (Describe) Perf		Type Fluid Production saltwater		Pump Unit or Traveling Plunger? Yes / No pumping unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide .0011		% Nitrogen .0577	
Vertical Depth(H) 4182		Pressure Taps Flange		(Meter Run) (Prover) Size 3"	
Pressure Buildup: Shut in <u>April 10</u> 20 <u>12</u> at <u>3:00 p.m.</u> (AM) (PM) Taken <u>April 13</u> 20 <u>12</u> at <u>3:00 p.m.</u> (AM) (PM)					
Well on Line: Started _____ 20____ at _____ (AM) (PM) Taken _____ 20____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential In Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						66					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_d)² =

(P _c) ² - (P _a) ² or (P _c) ² - (P _o) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _o ² divided by: P _c ² - P _w ²	LOG of formula 1 or 2 and divide by: $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14 day of April, 2012.

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For Company

Witness (if any)

For Company

For Commission

Checked by

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Bramwell Petroleum, Inc and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Berry #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 4-14-2012

Signature: *Dr. Bramwell*

Title: President

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Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

BRAMWELL PETROLEUM, INC.

15183 SW 25 Ave
Spivey, Kansas 67142-9074

620-532-2770
620-532-2936(Fax)
tridoness@sutv.com

April 17, 2012

Jim Hemmen
KS Corporation Commission
Room 2078
130 S Market
Wichita, KS 67202-3802

RE: Berry lease
Springer Hollow Farm LLC
1-30S-9W E/2 SW/4 and SE/4
Kingman Co, KS

Dear Mr Hemmen:

The above referenced property, which contains the Berry #1 well, was purchased by Springer Hollow Farm LLC in November 2010. In August, 2011, the Springer Hollow Farm #1 was completed as a gas well with an IP of 180 MCFPD. Since all the mineral interest, including both royalty and working, is owned by the same entities on the same lease, the Springer Hollow Farm #1 was connected to the same meter as the Berry #1. The berry #1 has not been pumped for about three months. The 48 hour SI pressure was 61 psi. The vast majority, if not all, of the gas through the meter is from the Springer Hollow well.

Monthly production is as follows:

August 2011	261 MCF = 8.42 MCFPD (Berry #1 production)
September 2011	3469 MCF = 115.63 MCFPD (SHF #1 put on line)
October 2011	4888 MCF = 162.93 MCFPD
November 2011	4026 MCF = 129.87 MCFPD
December, 2011	4088 MCF = 131.87 MCFPD
January 2012	4645 MCF = 149.84 MCFPD

I have enclosed form G-2 for both wells.

Please let me know if you need anything else.

Sincerely,


Donald G Bramwell

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