

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date:
7-2-2011

API No. 15
095-20920-00-00

Company Bramwell Petroleum, Inc			Lease Berry		Well Number 1
County Kingman	Location	Section 1	TWP 30S	RNG (E/W) 9W	Acres Attributed
Field Spivey Grabs		Reservoir Mississippi	Gas Gathering Connection West Wichita		
Completion Date August 1980		Plug Back Total Depth 4299	Packer Set at N/A		
Casing Size 4 1/2	Weight 10.5	Internal Diameter 4.892	Set at 4284	Perforations 4182	To 4196
Tubing Size 2 3/8	Weight 4.7	Internal Diameter 1.995	Set at 4284	Perforations	To
Type Completion (Describe) Perf		Type Fluid Production saltwater	Pump Unit or Traveling Plunger? Yes / No pumping unit		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide .0011	% Nitrogen .0577	Gas Gravity - G _g .7291	
Vertical Depth(H) 4182		Pressure Taps Flange		(Meter Run) (Prover) Size 3"	
Pressure Buildup: Shut in July 2 20 11 at 9:00 a.m. (AM) (PM) Taken July 3 20 11 at 4:00 p.m. (AM) (PM)					
Well on Line: Started _____ 20 ____ at _____ (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						70					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _o) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Motored Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_o = _____ % (P_c - 14.4) + 14.4 = _____ : (P_w)² = 0.207
(P_o)² = _____

(P _c) ² - (P _w) ² or (P _o) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _o ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3 day of May, 20 12.

Witness (if any)

For Commission

Don Bramwell

For Company
RECEIVED
MAY 07 2012

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Bramwell Petroleum, Inc and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

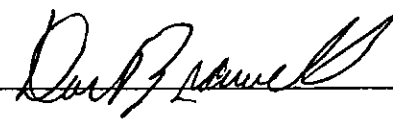
I hereby request a one-year exemption from open flow testing for the Berry #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 5-3-2012

Signature: 
Title: President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

BRAMWELL PETROLEUM, INC.

*15183 SW 25 Ave
Spivey, Kansas 67142-9074*

*620-532-2770
620-532-2936(Fax)
tridoness@sutv.com*

May 3, 2012

Jim Hemmen
Kansas Corporation Commission
Conservation Division, Room 2078
130 S Market
Wichita, KS 67202-3802

RE: Gas Tests
Berry #1
Springer Hollow Farm #1
1-30-9W Kingman Co, KS

Dear Mr Hemmen:

The Berry #1 was shut in for a pump change on July 2, 2011 with a 31 hour shut-in pressure of 70 psi.

The Springer Hollow Farm #1 was shut in while the lead line was trenched in on October 20, 2011 and put back on line on October 21, 2011 with a 30 hour shut-in pressure of 750 psi.

Enclosed are separate G-2's reflecting the respective pressures for 2011. I assume that the previous G-2's I prepared for tests in April 2012 will suffice for the calendar year 2012. Please let me know if you need anything additional.

Sincerely,


Donald G Bramwell
President

Enc: a/s

**RECEIVED
MAY 07 2012
KCC WICHITA**